

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

RECEIVED

OCT 29 2003

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450 FNL 660 FEL SENE(H) Sec 3 T17S R31E

5. Lease Serial No.

NMLC029426A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Pralines & #1
Cream Federal

9. API Well No.

30-015-32982

10. Field and Pool, or Exploratory Area

Undsg Fren Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

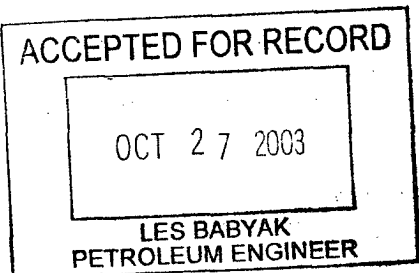
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Spud. Set |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Casing & Cement |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side/Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/22/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY PRALINES & CREAM FEDERAL #1

09/05/2003 CMIC: LANGE

LOCATION STAKED BY BASIN SURVEYORS 1450' FNL, 660' FEL, SECTION 3, T17S, R31E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR PIPE AT 40' AND CEMENTED WITH READY-MIX. MIRU MCVAY DRILLING RIG 8. SPUDDED 17 1/2" HOLE AT 0900 HOURS MST 9-04-03. DRILLED TO 694'. DROPPED TOTCO AND TOO. RU CASING CREW. RAN 16 JOINTS 13 3/8" CASING AND SET AT 694'. RU HOWCO. CEMENTED WITH 465 SX HOWCO LIGHT FOLLOWED BY 250 SX CLASS C WITH 2% CaCl₂. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 0215 HOURS MST 9-5-3. CIRCULATED 300 SX TO PIT. WOC AT REPORT TIME. JIM AMOS WITH BLM NOTIFIED OF SPUD. PAUL SWARTZ WITH BLM WITNESSED CEMENT JOB.

09/06/2003 CMIC: BOB LANGE

WOC. CUT OFF CASING & WELD ON STARTING HEAD. TEST HEAD TO 500 PSI, OK. NU BOPE. PU BHA TRIP IN HOLE. WOC. TEST HYDRILL & MANIFOLD TO 600 PSI W/ RIG PUMP, OK. DRILLING CEMENT & FLOAT EQUIPMENT. DRILLING NEW FORMATION F/ 694' TO 958'. RUNNING SURVEY AT REPORT TIME.

09/07/2003 CMIC: BOB LANGE

DRILLING W/ REDUCED WT. TO CONTROL DEVIATION F/ 958' TO 1940' W/ SURVEYS.

09/08/2003 CMIC: BOB LANGE

DRILLING F/ 1940' TO 2357' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

09/09/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/10/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/11/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/12/2003 CMIC: LANGE

DRILLED TO 3793' AND BIT QUIT. TOO. WITH BIT AND BHA. CHANGED BIT. TBIH WITH BIT AND BHA. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. HIT WATERFLOW OF 30 BPH AT 3680'. CURRENTLY HAVE NO FLOW.

09/13/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/14/2003 CMIC: LANGE

DRILLING F/ 4235' TO 4500', TD. RUN FLUID CALIPER, CIRCULATE BOTTOMS UP. DROP TOTCO & TRIP FOR CASING. RU LD MACHINE & LAYDOWN 8" DC'S. RU CASING CREW & RUN 104 JOINTS 9 5/8" 40# & 36# HCK-55 & K-55 CASING. SET AT 4500'. CIRCULATE FOR CEMENT AT REPORT TIME.

09/15/2003 CMIC: BOWKER

CIRCULATE FOR 1 HOUR W/ RIG PUMP. RU HOWCO. MIXED & PUMPED 1000 SX INTERFILL C CONTAINING 1/4# SK CELLOFLAKE. TAILED W/ 200 SX CLASS C W/ 2% CaCl. DISPLACED W/ FW. PLUG DOWN 9:00 AM MST. 9-14-03 W/ 1500 PSI. RELEASED PRESSURE, FLOATS HOLDING. CIRCULATED 100 SX TO PIT. RD HOWCO. PU BOPE & SET SLIPS W/ 140000#. CUT OFF CASING & NU B SECTION. TESTED TO 1500 PSI OK. NU ALL BOPE & TRESTED SAME TO 5000 PSI HIGH & 300 LOW. TESTED HYDRILL & MUDLINES TO 2500 PSI. TESTED CASING TO 1500. PU BIT & BHA & TYIH. DRILL CEMENT & FLOATS & 10' OF FORMATION. TESTED SHE TO EMW OF 11.5. DRILLING AT REPORT TIME. NOTIFIED CATHY W/ BLM OF BOTH CEMENT JOB & BOP TEST BUT DID NOT WITNESS.

09/16/2003 CMIC: BOWKER

drilling f/ 4510' to 5236' w/ survey. no problems at report time.

OXY PRALINES & CREAM FEDERAL #1

09/17/2003 CMIC: BOWKER

DRILLING F/ 5236' TO 5838' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

09/18/2003 CMIC: BOWKER

DRILLING F/ 5838' TO 6374' W/ SURVEY.

09/19/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/20/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/21/2003 CMIC: BOWKER

DRILLING F// 7178' TO 7575' W/ SURVEY. NO PROBLEMS AT REPORT TIME

09/22/2003 CMIC: BOWKER

DRILLING F/ 7575' TO 7939'. NO PROBLEMS AT REPORT TIME.

09/23/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/24/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. FLUID LOSS IN 4 BBLS/HOUR.

09/25/2003 CMIC: BOWKER

DRILLED TO 9006' AND BIT TORQUED. TOO H WITH BIT AND BHA. LEFT 1 CONE IN HOLE. TIH WITH MAGNET. WASHED 30' TO BOTTOM. TOO H WITH MAGNET AT REPORT TIME.

09/26/2003 CMIC: BOWKER

FTOOH WITH MAGNET AND RECOVERED ENTIRE FISH. TIH WITH NEW BIT AND BHA. WASHED AND REAMED 100' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. FLUID LOSS IS 4 BBLS/HOUR.

09/27/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. FLUID LOSS 4 BBLS/HOUR.

09/28/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/29/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/30/2003 CMIC: BOWKER

DRILLING F/ 10396' TO 10572' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

10/01/2003 CMIC: BOWKER

DRILLING F/ 10572' TO 10596'. TRIP FOR BIT. TRIP CHECK DRILL COLLARS. TRIP IN HOLE. DRILLING F/ 10596' TO 10628'. NO PROBLEMS AT REPORT TIME.

10/02/2003 CMIC: BOWKER

DRILLING F/ 10628' TO 10845'. LOSING 4 BBLS/HR. NO PROBLEMS AT REPORT TIME.

10/03/2003 CMIC: BOWKER

DRILLING F/ 10845' TO 11036'. LOSING +- 5 BBLS/HR. NO PROBLEMS AT REPORT TIME.

10/04/2003 CMIC: BOWKER

DRILLING F/ 11036' TO 11212' W/ SURVEY. LOSING +- 3 BBLS/HR. NO PROBLEMS AT REPORT TIME.

10/05/2003 CMIC: BOWKER

DRILLING F/ 11212' TO 11305'. BIT TORQUEING. TOO H. TRIP IN HOLE W/ NEW BIT. REAMING TO BOTTOM.

10/06/2003 CMIC: BOWKER

DRILLING F/ 11305' TO 11467'. FLUID LOSS 5 BBLS/HR. NO PROBLEMS AT REPORT TIME.

10/07/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/08/2003 CMIC: LANGE

DRILLED TO 11,681'. PULLED TO 11,640' AND WORKED THROUGH TIGHT SPOT. POOH WITH BIT TO 9780'. JETTED AND CLEANED PITS AND FILLED WITH XCD. TBIH WITH BIT. DISPLACED HOLE WITH XCD. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/09/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/10/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/11/2003 CMIC: LOVE

DRILLED TO T.D. OF 12,250'. CHC. POOH AND MADE 20 STAND SHORT TRIP TO 10,350'. RBIH WITH BIT. CBU. DROPPED TOTCO. TOO H FOR LOGS AT REPORT TIME.

10/12/2003 CMIC: LOVE

FTOOH WITH BIT AND BHA. RU LOGGERS. RIH WITH LOGS. LTD-12,218'. RUNNING LOGS AT REPORT TIME.

10/13/2003 CMIC: LOVE

FINISHED RUNNING PLATFORM EXPRESS. RIH WITH STAR TOOL AND COULD NOT GET DOWN. TOO H. RIH WITH BIT AND SLICK BHA. TAGGED BRIDGE AT 11,737'. WASHED THROUGH BRIDGE. FIH WITH BIT. WASHED AND REAMED 27' TO BOTTOM. CBU. TOO H WITH BIT AND BHA. RIH AND RAN STAR TOOL. POOH AND R.D. LOGGERS. TIH WITH BIT AND SLICK BHA AT REPORT TIME.

10/14/2003 CMIC: LOVE

FTIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. CBU. TOO H AND L.D. D.P. AND BHA. RU CASING CREW. RUNNING 5 1/2" CASING AT REPORT TIME.

10/15/2003 CMIC: LOVE

FRIH WITH 5 1/2" CASING AND SET AT 12,250'. CIRCULATED FOR 1 HOUR WITH RIG PUMP. RU HOWCO. MIXED AND PUMPED 1300 SX SUPER H WITH .5% HALADR-344, .4% CFR-3, 5# GILSONITE, 1# SALT, .2% HR-7. DISPLACED CEMENT TO FLOAT WITH F.W. PLUG DOWN AT 1215 HOURS 10/14/03 WITH 2900#. RELEASED PRESSURE AND FLOATS HELD O.K. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 150,000#. CUT OFF CASING. NU 11" 5-M BY 7 1/16" 5-M "C" SECTION. TESTED SEALS TO 5000#. O.K. JETTED AND CLEANED PITS. RELEASED RIG AT 1800 HOURS MST 10-14-03. FINAL REPORT-WOCU. BLM NOTIFIED BUT DID NOT WITNESS.