

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSEP 15 2008
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 1980 FEL SWNE(G) Sec 7 T25S R26E

5. Lease Serial No.

NM-28172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Delta Federal #1

9. API Well No.

30-015-23147

10. Field and Pool, or Exploratory Area

Sage Draw Wolfcamp

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACCEPTED FOR RECORD

SEP 16 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

See Attached

ACCEPTED FOR RECORD

SEP 14 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/15/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Delta Federal #1

08/14/08

Contacted BLM, Darrell Carter. MIRU Basic rig #1703 and plugging equipment to lease. ND tree, 4 hrs. PU on tubing, had wrong cross-over spool. Called out ABC Rentals for wellhead dimensions. SDFN.

08/15/08

ND tree. NU ABC rental x-over spools. NU BOP. POOH w/ 297 jts production tubing. SD for weekend.

08/18/08

Contacted BLM, Darrell Carter. RIH w/ 297 jts production tubing. WO extra tbg 3 hrs due to road. RIH w/ 6 addition jts tubing, tagged CIBP @ 9,492'. RU cementer. Cleared tbg w/ 35 bbls 10# plugging mud, pumped 50 sx H cmt 9,492 – 8,795' displacing w/ 34 bbls 10# plugging mud. PUH w/ tubing to 7,660' and SDFN. Will tag on 08/19/08.

08/19/08

RIH w/ tbg and tagged cmt @ 8,693'. RU cementer. PUH w/ tubing to 8,587', circulated hole w/ 170 bbls 10# plugging mud and pumped 40 sx H cmt 8,587 – 8,300'. PUH w/ tubing to 7,015' and WOC. Will tag on 08/20/08.

08/20/08

Removed 2 x 3/4" bull-plug on 10 3/4 x 7 5/8" csg. Replaced w/ 2" riser. RIH w/ tbg and tagged cmt @ 8,347'. RU cementer. PUH w/ tubing to 6,181', pumped 40 sx H cmt 6,181 – 5,992'. PUH w/ tubing to 5,265', pumped 40 sx H cmt 5,265 – 5,076'. POOH w/ tbg. RIH w/ 7 5/8" AD-1 packer, set packer @ 3,134'. NU wireline lubricator to tbg. RIH w/ wireline and perforated csg @ 3,390'. POOH w/ wireline. Established rate of 1 BPM @ 950 psi, pumped 65 bbls out perforations, established circulation up 10 3/4 x 7 5/8" and squeezed 65 sx H cmt, ISIP 0 psi. SDFN. Will test and tag on 08/21/08.

08/21/08

BLM, Darrell Carter on location. Released packer. PUH and reset packer @ 1,504'. NU lubricator. RIH w/ wireline and tagged cmt @ 3,254'. PUH and perforated csg @ 1,750'. POOH w/ wireline. Established rate of 1 BPM @ 950 psi w/ 1/2 returns up 10 3/4 x 7 5/8". Squeezed 80 sx C cmt w/ 2% CaCl₂ @ 1,750'. SI tbg and csg, WOC 4 hrs. Released packer. POOH laying all tbg down. RIH w/ packer to 30'. RIH w/ wireline and tagged cmt @ 1,588'. PUH and perforated csg @ 300'. POOH w/ wireline. Established rate of 1/2 BPM @ 950 psi and squeezed 145 sx C cmt 300' to surface up 10 3/4 x 7", inside 7 5/8". POOH w/ packer. ND BOP and ABC change-over spool. RD. SDFN.