

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SEP 15 2008

OCD-ARTESIA

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	5. Lease Serial No. NM7713
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615	7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 330 FNL 2050 FEL Unit B Sec 8 T18S R27E	8. Well Name and No. West Red Lake Unit 69
	9. API Well No. 30-015-28933
	10. Field and Pool, or Exploratory Red Lake; Queen Grayburg San Andres
	12. County or Parish 13. State Eddy NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

- 8/27/08: MIRU. TIH to CIBP @ 1121'. Circulate wellbore w/10 ppg mud.
- Spot 30 sx cement in 5-1/2" casing on top of CIBP @ 1121'. Tagged TOC @ 858'. (8-5/8" casing shoe @ 1003')
- Spot 25 sx cement @ 247' to surface.
- 9/4/08: Cut wellhead off, set dry hole marker and cleaned location. Wellbore plugged & abandoned.

ACCEPTED FOR RECORD

SEP 16 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

ACCEPTED FOR RECORD

SEP 13 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack Title Engineering Technician Date 9/4/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WEST RED LAKE UNIT 69		Field: RED LAKE	
Location: 330' FNL & 2050' FEL; Sec 8-T18S-R27E		County: EDDY	State: NM
Elevation: 3853' KB; 3839' GL		Spud Date: 5/16/96	Compl Date: 6/13/96
API#: 30-015-28933	Prepared by: Ronnie Slack	Date: 7/18/08	Rev:

PLUGGED & ABANDONED 9/4/08

1. Spot 25 sx cement from 247' to surface (8/27/08)
2. Cut wellhead off & set dry hole marker (9/4/08)
3. Cleaned location

10 ppg mud

Tagged TOC @ 858' (8/27/08)

Spot 30 Sx cement @ 1121' (8/27/08)

CIBP @ 1121' (7/20/05)

Casing would not test @ 1186' or 1154', tested @ 1121'. Rcvd verbal permission from Mike Bratcher to set CIBP @ 1121' for TA (7/19/05)

15' cement
CIBP @ 1550' (7/2/05)

2,159' PBTB

2,200' TD

12-1/4" hole
8-5/8", 24#, J55, STC, @ 1,003'
Cmt'd w/600 Sx to surface

SAN ANDRES
1202' - 1210' Sqzd w/100 sx (3/99)

1572' - 1636'

1742' - 1764'

1811' - 1890'

1903' - 1942'

1960' - 2013'

7-7/8" Hole
5-1/2", 15.5#, J55, LTC, @ 2,199'
Cmt'd w/500 sx to surface