District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Biazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Release Notification and Corrective Action

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Name of Company St Mary Land & Exploration Co. Address 3300 N. A Street, Bldg #7 Suite 200 Midland, Texas 79705 Facility Name Geronimo Federal Injection Station Release Notification and Corrective Action OPERATOR Contact Tom Morrow Telephone No. (432) 688-1773 Facility Type Injection Station	eport Final R
Name of Company St Mary Land & Exploration Co. Contact Tom Morrow Address 3300 N. A Street, Bldg #7 Suite 200 Midland, Texas 79705 Telephone No. (432) 688-1773	
Facility Name Geronimo Federal Injection Station Facility Type Injection Station	
Surface Owner Federal Mineral Owner Federal Lease No. A	API#
3001524927 LOCATION OF RELEASE	
	ounty ddy
Latitude <u>32.73376</u> Longitude <u>103.82179</u>	
NATURE OF RELEASE	
	vered 258 bbls
	r of Discovery
9/8/08 4:00 AM 9/8/08 4:00 AN 9/8/08	V)
Yes No Not Required Mike Bratcher	•
By Whom? Bill Hearne Date and Hour 9/8/08 12:25 P.M.	
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.	
☐ Yes ⊠ No	
If a Watercourse was impacted, Describe Fully *	
Describe Cause of Problem and Remedial Action Taken.* During a thunder storm electrical power was lost to the injection pump, causing the tanks to overfill. Used vacuum trucks to pick berm Will contact Highlander(Tetra Tech) to assess the release area.	kup standing fluids insid
Describe Area Affected and Cleanup Action Taken.* The fluids from the release were contained inside the facility berm. There was 8 bbls of oil and 250 bbls of produced and rain vacuum trucks. Any necessary actions will be taken.	vater picked up with
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surfor the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for complification, state, or local laws and/or regulations.	which may endanger he operator of liability face water, human bealth
OIL CONSERVATION DIV	VISION
Approved by District Supervisor Final Canalyses.	ation Actions to be completed -141 submitted with confirmation on or before
	on Date
Title: 622803157 Approval Date: 4-16-08 Expiration Date:	11-11-08
	tached
Date: 9-9-08 Phon6 (432) (652-4555)	2RP-223

SED 0826040436 ec: WELL FIRE

Notify OCD 48 hours prior to obtaining samples where analyses are to be presented to OCD