

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrvr.
Other _____

2 Name of Operator
BEPCO, L.P.

3 Address
P.O. BOX 2760 MIDLAND TX 79702-2760

3.a Phone No (Include area code)
(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface UL L, 1780' FSL, 990' FWL, LAT N. 32.200611, LON W 103.926333

At top prod interval reported below SAME

At total depth

JUL 16 2008

OCD-ARTESIA

14 Date Spudded
04/25/2008

15 Date T D Reached
05/12/2008

16 Date Completed
☐ D & A ☒ Ready to Prod.
06/06/2008

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and no.
NMNM71016X

8 Lease Name and Well No.

POKER LAKE UNIT 220

9 API Well No
30-015-35628

10 Field and Pool, or Exploratory
NASH DRAW (DEL./BS/AVAL)

11 Sec, T, R, M, on Block and
Survey or Area SEC 19, T24S, R30E

12 County or Parish
EDDY

13 State
NM

17 Elevations (DF, RKB, RT, GL)*
3124'

18 Total Depth MD 7400'
TVD

19 Plug Back T D MD 7319"
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CLN-LDT; GR-AIT

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	0'	611'		510 SXS		0" CIRC.	
7-7/8"	5-1/2"	15.5/17#	0'	7399'	4966'	370 STG. 1		5290' EST	
						1500 STG. 2		0' CIRC.	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5300' SN	5138' TAC						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) DELAWARE	3372'	7132'	5570-5633'	0.380	40	PRODUCING
B)			6138-48'	0.380	20	PRODUCING
C)			6517-27'	0.380	20	PRODUCING
D) AVALON	7224'	7290'	7253-7279'	0.038	20	PRODUCING

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5570-5633'	FRAC'D W/ 21695 GALS LIGHTNING 2500 + 50060 #'S 16/30 OTTAWA & 23257#'S 16/30 SUPER LC
6138-48'	FRAC'D W/ 37716 GALS LIGHTNING 2500 + 101469#'S 16/30 OTTAWA & 41086#'S 16/30 SUP. LC
6517-27'	FRAC'D W/ 74934 GALS LIGHTNING 2500 + 60376#'S 16/30 OTTAWA & 19943 #'S 16/30 SUPER LC
7253-79'	FRAC'D W/ 109641 GALS SLICK PW + 9781#'S 14/30 LITEPROP 125

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/06/08	06/25/08	24	→	124	175	323			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
24/64"	280	300	→				1411	PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JUL 8 2008
JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/SALT	962'
				B/SALT	3161'
				T/LAMAR	3372'
				T/BELL CANYON	3399'
				T/CHERRY CANYON	4221'
				T/LOWER CHERRY CANYON	5456'
				T/BRUSHY CANYON	5516'
				T/LOWER BRUSHY CANYON	6885'
				T/BONE SPRING LIME	7132'
				T/AVALON SAND	7224'
				B/AVALON SAND	7290'

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other **Inclination**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORETitle PRODUCTION CLERK

Signature

Date 06/26/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I

1826 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Bravo Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35628	Pool Code 47545	Pool Name NASH DRAW (DELAWARE /BS/AVAL)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 220
OGRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3124'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	19	24 S	30 E		1780	SOUTH	990	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill I	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 - 40.77 AC.	40.66 AC.	40.65 AC.	40.65 AC.
LOT 2 - 40.87 AC.	40.69 AC.	40.68 AC.	40.66 AC.
LOT 3 - 40.94 AC.	40.69 AC.		
		40.68 AC.	40.67 AC.
LOT 4 - 41.06 AC.	40.73 AC.	40.70 AC.	40.70 AC.

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

William R. Dannels
Signature

W.R. DANNELS
Printed Name

DIVISION DRILLING SUPT.
Title

2/4/05
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 15, 2004
Date Surveyed

GARY L. JONES
Signature

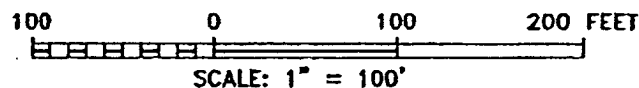
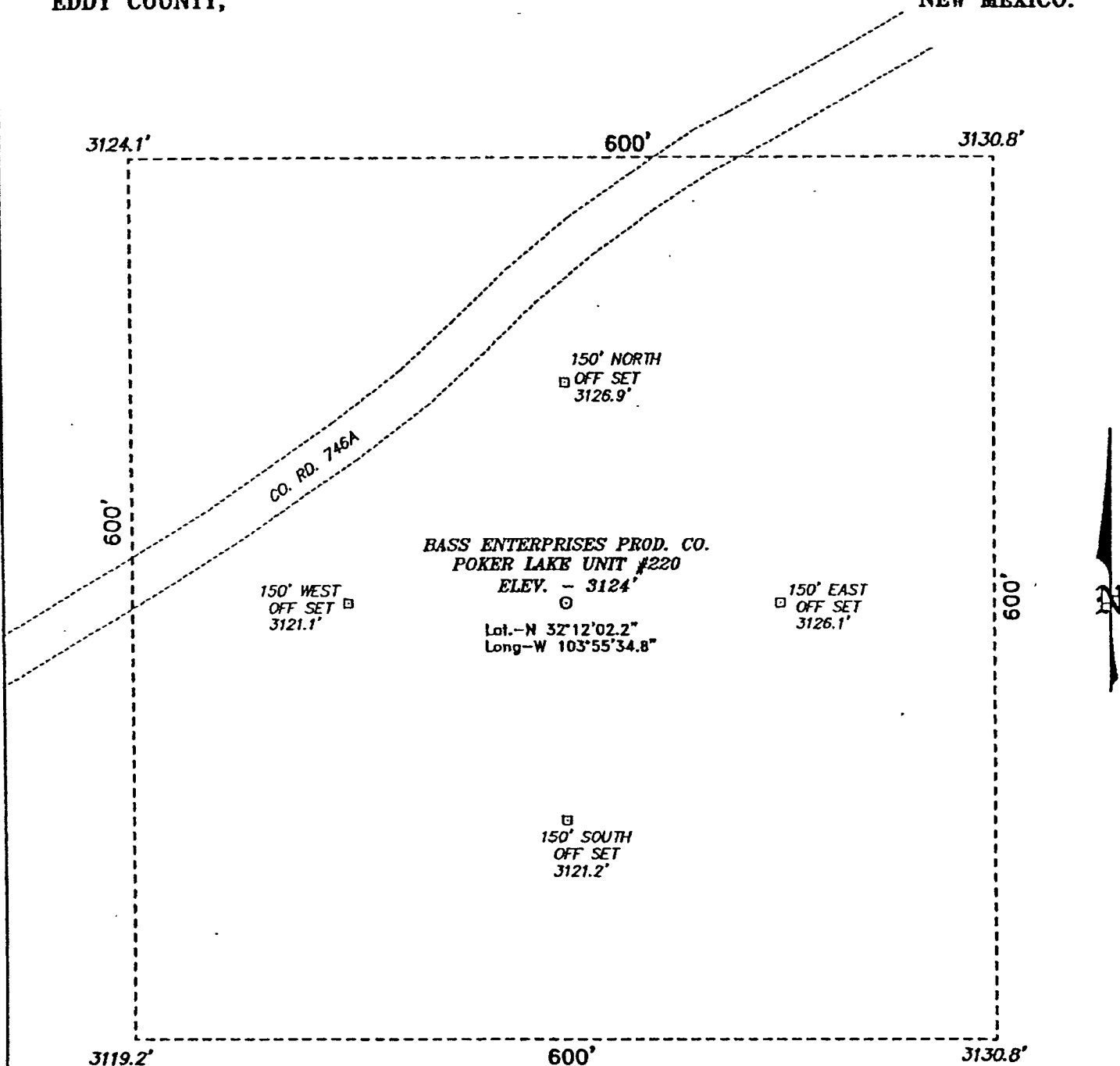
GARY L. JONES
Professional Surveyor

No. 4147
Certificate No.

7977

BASIN SURVEYS

**SECTION 19, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF CO. RD. 746A AND CO. RD. 748, GO EASTERLY ON CO. RD. 746A FOR APPROX. 0.3 MILE TO A POINT ON THE PROPOSED WELL PAD.

BASS ENTERPRISES PRODUCTION CO.

REF: POKER LAKE UNIT No. 220 / Well Pad Topo

THE POKER LAKE UNIT No. 220 LOCATED 1780' FROM
THE SOUTH LINE AND 990' FROM THE WEST LINE OF
SECTION 19, TOWNSHIP 24 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 4147

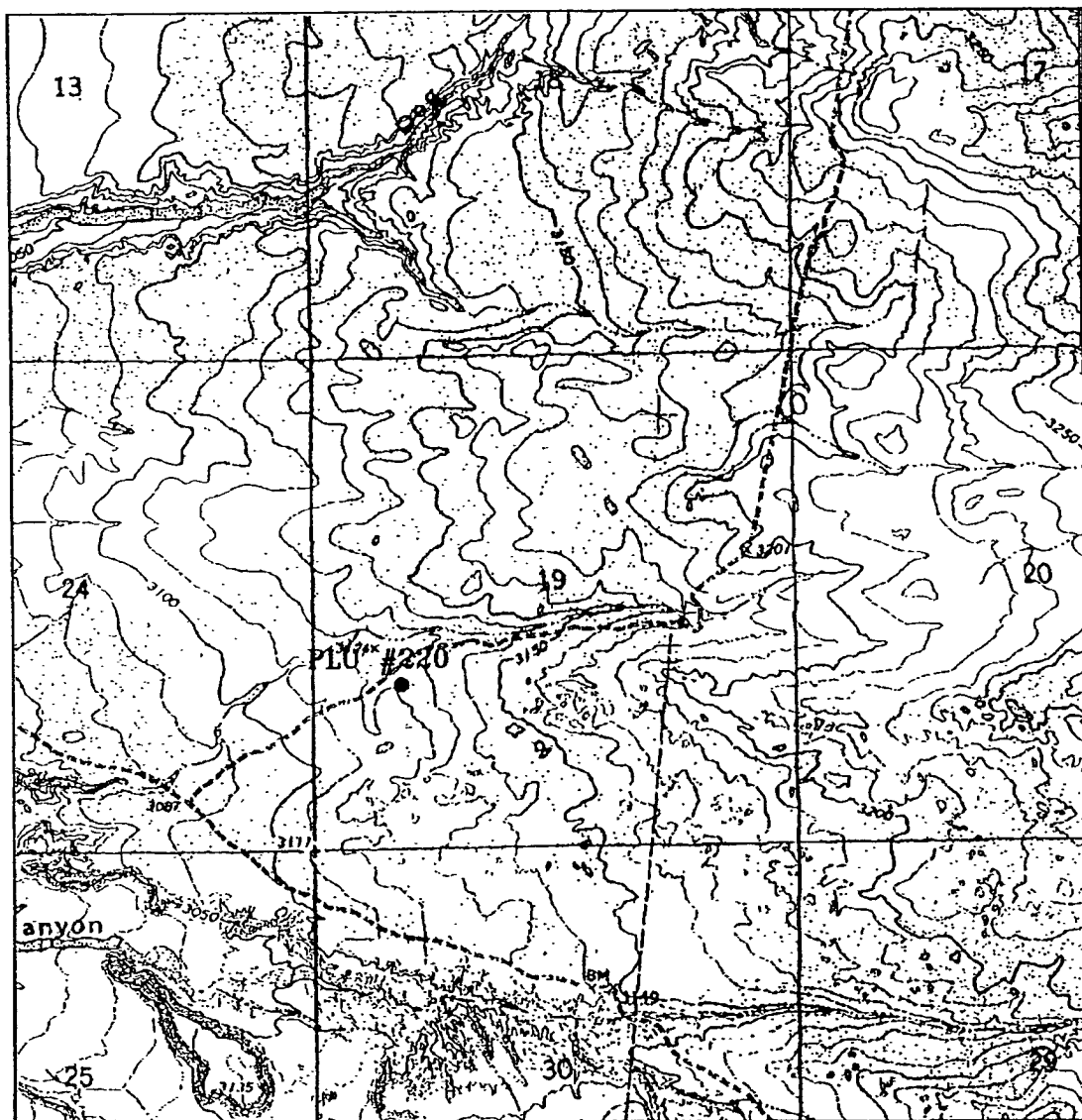
Drawn By: K. GOAD

Date: 04-23-2004

Disk: KJG CD#7 - 4147A.DWG

Survey Date: 04-15-2004

Sheet 1 of 1 Sheets

**POKER LAKE UNIT #220**

Located at 1780' FSL and 990' FWL
Section 19, Township 24 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

basin
surveys

focused on excellence
in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

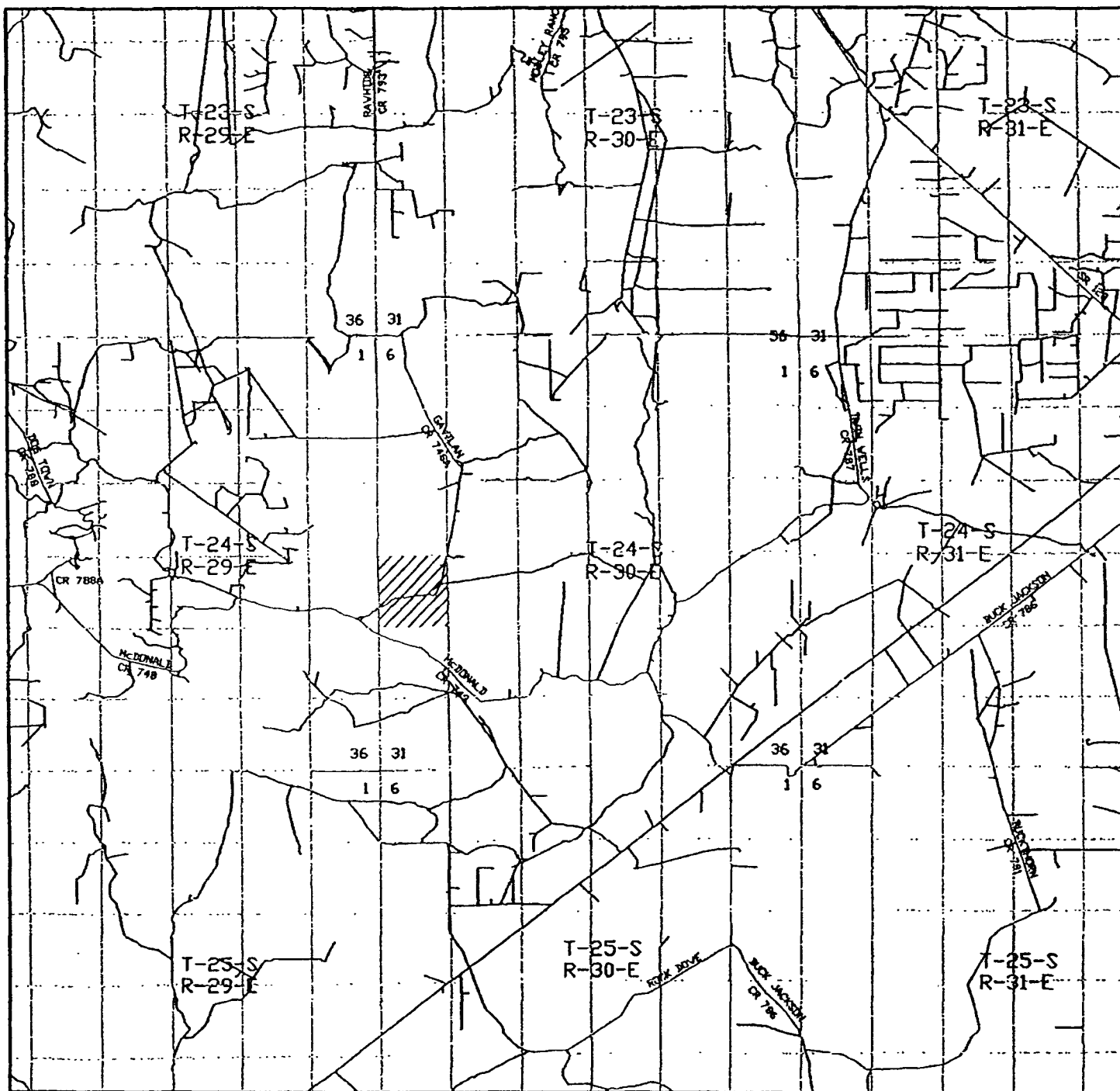
W.O. Number: 4147AA - KJG #7

Survey Date: 04-15-2004

Scale: 1" = 2000'

Date: 04-23-2004

**BASS ENTERPRISES
PRODUCTION CO.**



POKER LAKE UNIT #220

Located at 1780' FSL and 990' FWL

Section 19, Township 24 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

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Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number: 4147AA - KJG #7

Survey Date: 04-15-2004

Scale: 1" = 2 MILES

Date: 04-23-2004

**BASS ENTERPRISES
PRODUCTION CO.**

