

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO.  
30-015-32324

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Duke AGI

8. Well Number 001

9. OGRID Number  
36785

10. Pool name or Wildcat  
Devonian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Class II Injection

2. Name of Operator  
DCP Midstream, LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

SF 18 2008  
OCD-ARTESIA

4. Well Location

Unit Letter O : 1232 feet from the South line and 1927 feet from the East line  
Section 7 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3611 GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater <50 ft Distance from nearest fresh water well >1000 ft Distance from nearest surface water >1000ft

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: 2 Yr Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 9/9/2008 a successful 2 yr Mechanical Integrity Test (MIT) was performed on the annular space between the 7" casing and 2 7/8 tubing string. Diesel fuel in the annular space was pressured to 540 psi and a pressure chart (attached) was created. The pressure did not deviate by more than 20 psi (4%) throughout the test. In addition to the MIT, maintenance on the wellhead and Christmas tree was performed and all valves were pressure tested. The Subsurface Safety Valve was also function tested satisfactorily.

ACCEPTED FOR RECORD

SF 18 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gregory J. Schmidt TITLE Asset Engineer DATE 9/15/08

Type or print name Gregory J. Schmidt E-mail address: gjschmidt@dcpmidstream.com Telephone No. 575-234-6423  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

