

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

SEP 10 2008
OCD-ARTESIA
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

SEB0826627414
N SEP0826626859

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	BTA Oil Producers 260297	Contact	Pam Inskeep
Address	104 S. Pecos, Midland, TX 79701	Telephone No.	(432) 682-3753
Facility Name	Owl, 20504 JV-P, #5	Facility Type	Well

Surface Owner	Forehand Ranch/grazing lessee	Mineral Owner	Federal	Lease No.	NMNM 114969
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30 015 35435

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	18	26S	27E	2310	South	2130	East	Eddy

NATURE OF RELEASE

Type of Release	Minor Produced Water	Volume of Release	450-500 bbls	Volume Recovered	<input type="checkbox"/> not known at this time
Source of Release	Lightning Strike	Date and Hour of Occurrence	am CDT, late 09/08/2008	Date and Hour of Discovery	12 pm CDT, late 09/08/2008
Was Immediate Notice Given?	As soon as notified in the office <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Richard Inge, OCD Office, Artesia	BLM Field Office, Carlsbad	
By Whom?	<input type="checkbox"/> Pam Inskeep	Date and Hour	<input type="checkbox"/> 9:00 a.m. CDT 09/09/2008		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

N/A

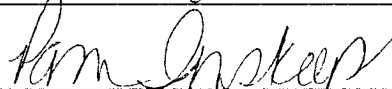
Describe Cause of Problem and Remedial Action Taken.*

The pumper discovered the lightning strike damage at the location. All tanks were totally destroyed. Damage to other equipment has not been determined. Most of the fluid was contained within the dike. A small undermined volume of water was released outside the dike, due to flowline design. A vacuum truck will remove all possible liquid. The affected area will be cleaned in its entirety. A follow-up report will be submitted.

Describe Area Affected and Cleanup Action Taken.*

See above explanation

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Pam Inskeep	Approved by District Supervisor:	TCumby SB
Title:	Regulatory Administrator	Approval Date:	9-22-08
Date:	09/09/2008	Expiration Date:	11-24-08
Phone:	(432) 682-3753	Conditions of Approval:	Attached <input checked="" type="checkbox"/> RFP-225

* Attach Additional Sheets If Necessary

SEB0826627573

SEE ATTACHED
STIPULATIONS

Remediation Actions to be completed and
Final C-141 submitted with confirmation
analyses/documentation on or before the
Expiration Date

Notify OCD 48 hours prior to
obtaining samples where analyses
are to be presented to OCD