

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 26 2008

Form C-103  
May 27, 2004

OCD ARTESIA

WELL API NO. 30-015-21736
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'I'
8. Well Number 271
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089, Eunice NM 88231
4. Well Location Unit Letter <u>B</u> : <u>670</u> feet from the <u>N</u> line and <u>1700</u> feet from the <u>E</u> line Section <u>5</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3654' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Notify OCD 24 hrs. prior  
to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check casing / wellhead for pressures - bleed off into containment. Kill well as necessary. TOH LD rods and pump.
2. Monitor well and assure it's stable. ND WH, NU BOP (assure BOP has been shop tested). Release TAC and TOH with production tubing.
3. TIH with CIBP on tbg and set at 5720'. Spot 250' cement plug on top of CIBP using 25 sx Class C neat. TOH.

Approval Granted providing work  
is complete by 12/29/08

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 9/25/08  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Phil Austin TITLE Field Rep DATE 9/29/08  
Conditions of Approval, if any:

Form C-103  
Empire Abo Unit I-271  
30-015-21736  
Continued from Page 1

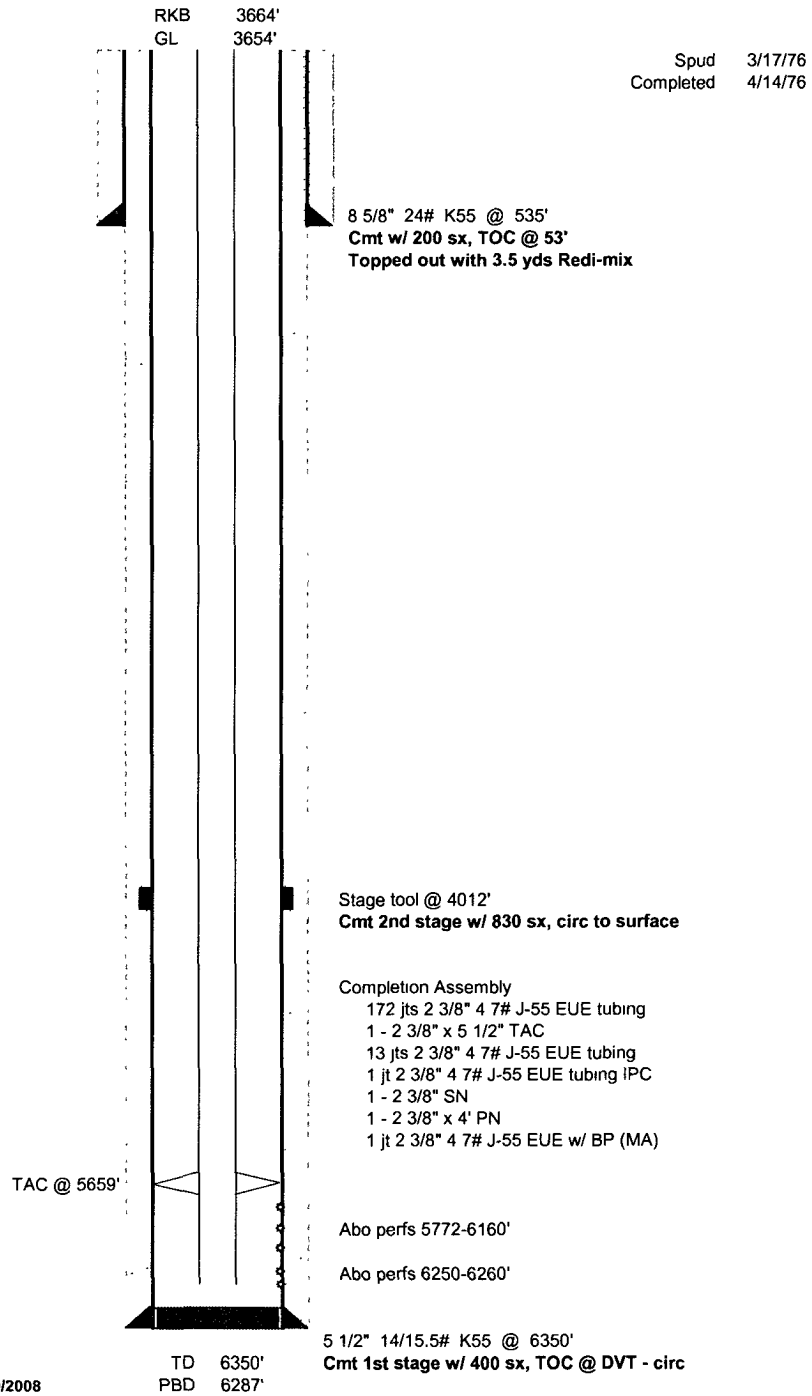
4. TIH with bull-plugged perf nipple on tubing. Tag cement plug (calculated to be 5470'). Load hole with mud-laden fluid (9 ppg, 1250# gel/100 bbl).
5. TOH to 4100' (stage tool = 4012', Glorieta top = 3600'). Spot 600' cement plug from 4070-3470' using 60 sx Class C + 2% CaCl<sub>2</sub>. PU and WOC 2 hours. Tag plug, re-spot if necessary.
6. TOH to 1350'. Spot 250' cement plug from 1350' to 1100' (Queen top = 1265') using 25 sx Class C neat.
7. TOH to 600' (8 5/8" surface casing shoe = 535', Yates top = 350'). Fill 5 1/2" casing from 600' to surface using 60 sx Class C neat (estimated – pump until good cement returns).
8. TOH LD tubing. If necessary, fill casing with cement to within 3' of surface after POH.
9. RD PU.
10. Dig out WH and cut-off casingheads to 3' below GL.
11. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

**Empire Abo Unit I-271**  
Empire Abo Field

API No. 30-015-21736

670' FNL & 1700' FEL  
Sec 5 - T18S - R28E  
Eddy County, New Mexico

**Status 9-10-2008**



**Empire Abo Unit I-271**  
Empire Abo Field

API No. 30-015-21736

670' FNL & 1700' FEL  
Sec 5 - T18S - R28E  
Eddy County, New Mexico

**Proposed P & A**

