

Submit 3 Copies To Appropriate District
Office
District I
1624 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35208
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6443
7. Lease Name or Unit Agreement Name Behike BKE State Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 27 Township 24S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3195'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/15/08 - TOC 8310' CBL.

8/24/08 - Perforated Morrow 12,530'-12,540' (61) and 12,570'-12,574' (25). Acidized with 1500g 7-1/2% HCL with FE acid.

9/2/08 - Perforated Morrow 12,370'-12,378' (49), 12,384'-12,388' (25) and 12,390'-12,396' (37). Acidized with 1500g 7-1/2% MSA.

9/8/08 - Perforated Morrow 12,088'-12,096' (49), 12,146'-12,156' (61), 12,190'-12,198' (49) and 12,220'-12,248' (167). Acidized with 2500g 7-1/2% HCL Morrow acid.

9/11/08 - Set a CIBP at 12,335' with 35' cement on top.

9/12/08 - Frac Morrow 12,088'-12,248' with 70Q 30# linear gel and 74,186# 20/40 Ultraprop sand. 4-1/2" WL AS-1 packer and 2-7/8" tubing at 12,003'.

ACCEPTED FOR RECORD

Spud Date: 10/31/06

Rig Release Date: 7/27/08

SEP 29 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 24, 2008

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):