

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State Minerals and Natural Resources

OIL CONSERVATION DIVISION

20 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-26314

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

-3271

7. Lease Name or Unit Agreement Name
JAMES A

8. Well Number 10

9. OGRID Number
217817

10. Pool name or Wildcat
CABIN LAKE; DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 3300 N. "A" Street, Bldg. 6
Midland, TX 79705-5406

4. Well Location

Unit Letter N : 660 feet from the SOUTH line and 2310 feet from the WEST line
Section 2 Township 22S Range 30E NMPM NM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3175'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ADD PERFS TO DELAWARE FORMATION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/08/08 POOH W/2-7" WORK STRING TBG & SCRAPER; ; GIH W/NEW 5.5" CIBP & SET BP @5560';
& PLACE 10' CMT ON TOP OF CIBP; GIH W/PERF GUNS IN 3 RUNS & PERF FROM 4705'-4742' & 4765'- 4775' @ 2 SPF ;
01/09/08 RU TESTERS, PU/THI W/PKR 3-1/2" TBG; SET PKR @4560' NUSTACK FRAC; LOAD & TEST CSG TO 500 PSI
01/10/08 RU ACID EQPT; ACDZ W/400 OP GAL 15% & 80 BIO-BALLS, 7 BPM. FLUSH W/45 BBL 2% KCK;
ISIP-1236/ 5 MIN- 1012/ 10 MIN-998 15 MIN-983
01/11/08 RU FRAC EQPT; FRAC CHRRY CANYON W/55,353 GAL/1 THRU 5 PPG 16/30 SAND;
01/14/08 560 PSI ON TBG, FLOW BACK WELL FOR 5 HRS (RECOVER 200 BBL FRAC FLUID); KILL WELL
01/15/08 WELL FLOW (RECOVER 250 BBL FRAC FLUID) KILL TBG W/45 BBL 10# BRINE;
01/16/08 GIH W/TBG & TAG @5476'; POOH LAY DN WORK STRING; GIH W/PROD TBG
01/17/08 ND BOP NUWH; RIH W/RODS SPACE OUT 7 HANG ON
01/18/08 RDMO KEY DDU

ACCEPTED FOR RECORD

Spud Date:

Rig Release Date:

SEP 29 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Technician DATE 09/23/2008

Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.com PHONE: (432)688-6818

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):