Form 3160-3 (July 1992)

APPROVED BY

N.M. Oil Conc. 1014

UNITED STATES 301 W. Cotter Instruction on the

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

	BUREAU OI	I OF THE INTE	Hesi a, NM 8	18210	5. LEASE DESIGNATIO	N AND BERIAL NO.		
ADDI	LICATION FOR F	·			6. IF INDIAN, ALLOTT	TH OR MINISTER		
1a. TYPE OF WORK	RILL 🗵	DEEPEN	L OR DEEPEN		7. UNIT AGREEMENT			
_	WELL X OTHER	4P 67	### MULTING MU	PLE _	S. FARM OR LEASE NAME, WOLD RANCH KNO # 7	MELNO. DLL"8" FEDERAL		
3. ADDRESS AND TELEPHONE N	20 NORTH BROAD	WAY SUITE 1500 OKLAHOMA 73102-	-8260 (405-552-/	4595)	30-015	3263 OR WILDCAT		
At suitace	2170' FEL SEC. 8	T22S-R24E EDI	oy co. w. G		INDIAN BASIN U	PPER PENN ASSOC.		
	BHL. 1980' FS	L & 1980' FEL SI			SECTION 8 T2	2S-R24E		
	y 30 miles North	west of Carlsbac	l, New Mexico.		12. COUNTY OR PARISH EDDY CO.	NEW MEXICO		
LOCATION TO NEARE: PROPERTY OR LEASE	ST LINE, FT. lg. unit line, if any)	1980' 64	O. OF ACRES IN LEASE	TO TE	F ACRES ABSIGNED HIS WELL 320			
TO NEAREST WELL, OR APPLIED FOR, ON TI	DRILLING, COMPLETED, HIS LEASE, FT.	1800'	9904 TVD 8600	1	OTARY			
SUBJECT TO LIK	hether DF, RT, GR, etc.) E APPROVAL BY S	4290' GR.			WHEN APPROVEI			
23.		PROPOSED CASING AND	CEMENTING PROGRAM	1				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	(T		
25"	Conductor	NA NA	40'	Cement	to surface wit	h Redi-mix		
8 3/4"	H-40 95/87				circulate cen			
0 3/4	HCL-80,L-80 7"	23	9904'	500 Sx.	estimate TOC	6400'		
					<u> </u>			
1. Drill 25"	hole to 40'. Set	40' of 20" con	ductor pipe and	cement	to surface wi	th Redi-mix.		
400 Sx. of + 6% Bento	hole to 1600'. 35/65 Class "C' nite, tail in wi cement to surfac	' POZ, + 2% CaCl ith 200 Sx. of C	, + ¼# Celo fla	kes/Sx.	+ + 3#/Sx, of	Kol Seal.		
HCL-80 LT& Class "C"	4" hole to 9904'.C, 7500' of 7" 2 cement + 5#/Sx. 3% Sodium Metasi	3# L-80 LT&C ca of LCM-1. + 2%	sing. Cement wi CaCl. + 1% EC-1	th 500 1	Sx. of Class "	C" 15/61/11		
			R	pprov	val subject to			

one like prodeepen directionally, give persinent data on subsurface locations and measured and true vertical depths. Give blowout p 24. DATE 10/16/02 JAN 2003 O RECEIVED ∞

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or

APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to the

CONDITIONS OF APPROVASA NOE G. LARA

JAN 1 5 2003

General requirements and

Special Stipulations

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT I . P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

Fee Lease - 3 Copies

P.O. BOX 2088, SANTA FE, N.M. 87504-208	8							
API Number	Pool Code	Pool Name						
	33685	INDIAN BASIN UPPER PENN (ASSO	(C) Well Number					
Property Code	Pro	Property Name						
1	OLD RAN	CH KNOLL''8" FEDERAL	7					
16875								
OGRID No.		rator Name	Elevation 4290'					
20305	DEVON SFS	DEVON SFS OPERATING, INC.						

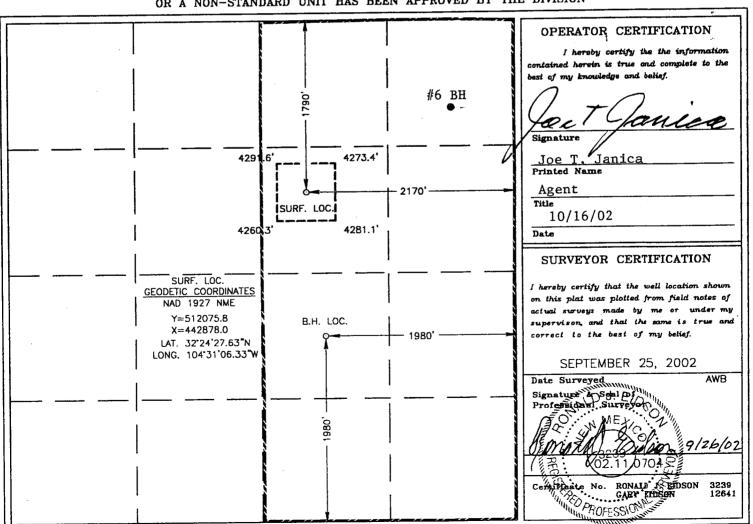
Surface Location

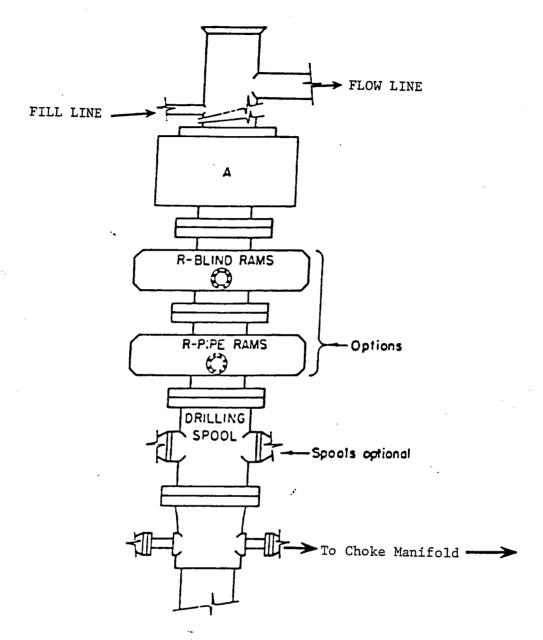
							4	m 1 0 13	East/West line	County
1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Faar/west mie	County
	OF OF TOURS	DOCULOR						0470'	FAST	
	^	Q	22_5	24_F		l 1790'	NORTH	2170	EA21	
	G	0	22-3			1730	1			

Bottom Hole Location If Different From Surface

200000										
ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	J	8	22-S	24-E		1980'	SOUTH	1980'	EAST	EDDY
Dedicated Acres Joint or Infill Consolidation Code			Code Or	der No.				-		
	320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



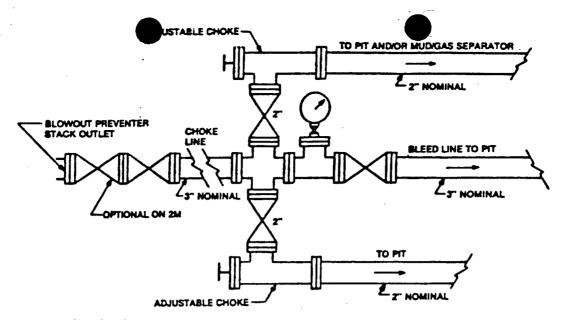


ARRANGEMENT SRRA

900 Series 3000 PSI WP

EXHIBIT "E"
SKETCH OF B.O.P. TO BE USED ON

DEVON-SFS OPERATING, INC.
OLD RANCH KNOLL "8" FEDERAL # 7
UNIT "J" SECTION 8
T22S-R24E EDDY CO. NM



Typical choke manifold assembly for $3M\ WP\ system$

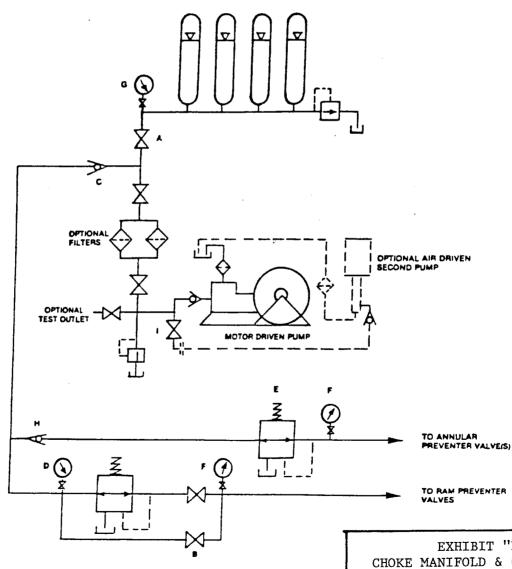


EXHIBIT "E-1" CHOKE MANIFOLD & CLOSING UNIT

DEVON-SFS OPERATING, INC. OLD RANCH KNOLL "8" FEDERAL # 7 SECTION 8 UNIT "J" EDDY CO. NM T22S-R24E