Form 3160-5 (August 1999)

UNITED STATES 1301 W. Grand Avenue Expires Jnove BUREAU OF LAND MANAGEMENT HESIA, NM 8821 5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

NM-78214

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6.	If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPL	ICATE – Other instructi	ons on reverse s	7.) side	If Unit or CA/Agreement, Name and/o	
1. Type of Well Oil Well Gas Well	2526272	8.	Well Name and No.		
Oil Well X Gas Well Other 2. Name of Operator		(20 A 10)		mone ANE Federal #7	
Yates Petroleum Corporation		To Col		API Well No.	
1/		Phone No. ((indhide area code)		30-015-33044	
105 South Fourth Street, Artesia, NM 88210		505) 748-11471 _{VFD}		Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		& OCD - ARTESIA		an Basin Upper Penn Assoc.	
Surface: 1,310' FSL & 1,003' FWL,		\F.c.	11. 0	County or Parish, State	
BHL: 1,980' FSL & 660' FW	7.57	Ede	dy, New Mexico		
Surface: 1,310' FSL & 1,003' FWL, BHL: 1,980' FSL & 660' FWL, Section 9, T22S-R24E, Unit Letter L 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO				OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize X Alter Casing	Deepen [Fracture Treat			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Temporarily Abandon Plug Back Water Disposal			
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
Yates Petroleum Corportation respectfully requests a "contingency" casing program for this well as follows:					
Hole Size Casing Size	Casing Weight/feet	Setting Depth	Sacks of C		
14 3/4" 9 5/8"	36#	1800'	400sx	Circulated	
8 3/4" 7"	23 & 26#	8,907'	1200sx	Circulated	
6 1/8" 4 1/2" liner	11.6#	8,607'-10,400'	225sx	8,607'	
Drill pipe will be changed to 3 1/2", 3 1/2" pipe rams will be installed in the BOP stack. BOP will be tested to 5000psi. This contingency program will be run if lost circulation occurs in the Canyon formation. Verbal approval given by Alexis Swoboda, BLM on 10/20/03. Thank-You,					
14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)		Title Drilling Engineer Aget			
Jeremiah Mullen		Drilling Engineer Asst.			
Jeremia	Dai:e	October 21	, 2003		
() THIS SPACE FOR FEDERAL OR STATE USE					
(ORIG. SGD.) ALEXIS C. SWOBODA			UM ENGINE	Pate OCT 2 4 2003	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United false first fir