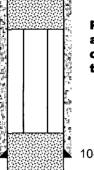
				OCT 03 2008	
	Submit 3 Copies To Appropriate District Office	State of New M		Form C-10	
į	District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	WELL API NO.	08
	District II	OIL CONSERVATION	NDIVISION	30-005-61534	
	1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE X FEE 6. State Oil & Gas Lease No.	
	District IV 1220 S St Francis Dr., Santa Fe, NM	Suitu 1 5, 1 (1) 1	7,005	LG-566	
Γ	87505 SUNDRY NOTIC	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name	•
	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)	ALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	Celeste TW State	
	1. Type of Well: Oil Well	Gas Well X Other		8. Well Number 1	
	2. Name of Operator	' D - 1 D 4 I D	3	9. OGRID Number	
-	3. Address of Operator	ime Rock Resources A, L.P.		255333 10. Pool name or Wildcat	
		laza, 1111 Bagby St. Suite 4600,	Houston, TX 77002	Pecos Slope Abo	
r	4. Well Location			J	
	Unit Letter: H: 1,980	feet from theNorth line	e and <u>660</u> feet f	from the <u>East</u> line	
	Section 32	Township 4S	Range 24E	NMPM Chaves County	
		11. Elevation (Show whether D	R, RKB, RT, GR, etc.) 5' GR		
		7,123.	<i>3</i> GR		
	12. Check A	ppropriate Box to Indicate 1	Nature of Notice,	Report or Other Data	
				•	
	NOTICE OF IN	PLUG AND ABANDON X	REMEDIAL WOR	SEQUENT REPORT OF: K	٦
	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		j
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🗌	
	DOWNHOLE COMMINGLE				
	OTHER:		OTHER:		
				d give pertinent dates, including estimated of	
	of starting any proposed wor or recompletion.	(k). SEE RULE 1103. For Multi	ple Completions: Att	tach wellbore diagram of proposed complet	:ion
	or recompletion.				
	Diversion - Durandruma			Notify OCD 24 hrs. prior to any work done.	
ı	Plugging Procedure:			to any work done	1
		e with mud. POOH with tubing a	nd packer.	THE WORK COME.	
	2. Set CIBP @ 3,630' and spot	1			
	3. Perforate 4-1/2" casing @ 1.4. Spot cement plug from 1,57	7' to 1,477'. Tag top of plug.			
	5. Perforate 4-1/2" casing @ 93	36'.			
	6. Spot cement plug from 936'				
	7. Perforate 4-1/2" casing @ 608. Spot cement plug from 60' t				
	9. Cut off wellhead and install	dry hole marker.			
	10. Cut off anchors, fill in cellar	, and restore location.		Approval Granted providing work is complete by	
				is complete by	
_			7494W-15		
I	hereby certify that the information a	bove is true and complete to the	best of my knowledge	e and belief.	
	a l un x	/			
5	SIGNATURE (JUMB)	TITLE Vice	President – Operatio	DATE 26 September 2008	1
7	Type or print name C Tim Millon	F-mail address: tmillion@lin	narod/resources som	DUONE: (712) 202 0514	
	Type or print name <u>C. Tim Miller</u> For State Use Only	L-man addresstmmer@nm	iciockiesources.com	PHONE: <u>(713) 292-9514</u>	
-	~ //			•	_
		B. A	· D W	11.1.0	
	APPROVED BY: Conditions of Approval (if any):	Ric TITLE F	D Kgs	DATE 15/6/08	_



PROPOSED ABANDONMENT



Perforate @ 60' and circulate cement back to surface

10-3/4", 40.5#, J-55, ST&C Casing @ 886'

Perforate @ 936' and spot cement plug from 936' to 836' (tag top of plug)

Perforate @ 1,577' and spot cement plug from 1,577' to 1,477' (tag top of plug)

<u>Formation</u>	Тор
San Andres	588'
Glorieta	1,577'
Abo	3,628'

TOC @ 3,260'

Set Cast Iron Bridge Plug @ 3,630' w/ 35' cement on top of plug

<u>Abo Perfs</u>: 3,682-88'; 3,849-51'; 3,933-36'; 3,939-40' & 3,942-43'(20 – 0.50" DIA holes)

PBTD @ 4,144'

4-1/2", 9.5#, J-55, ST&C, Casing @ 4,186'

TD @ 4,200'

Lime Rock Resources Celeste TW State 1 Sec 24H-5S-24E Chaves County, NM

Updated: 25 Aug 2008 SJH



EXISTING WELLBORE

Elevation: 4.123.5' GL

Current Status:

Last Well Test:

Date Spud: 04/20/82 Date TD'd: 04/26/82 Date Completed: 05/06/82 Zone Frac Abo (3,682-943') 40,000 gals 2% gelled KCl water w/ 80,000# 20/40 sand Abo (3,682-86') 1,500 gals 7-1/2% HCI Abo (3,849-51') 500 gais 7-1/2% HCI Abo (3,933-43') 1,500 gals 7-1/2% HCI **Recompletions & Workovers Date**

10-3/4", 40.5#, J-55, ST&C Casing @ 886'

TOC @ 3,260'

...2-3/8", 4.7#, J-55, EUE 8rd Tubing

Guiberson Uni-VI Packer @ 3,620'

Abo Perfs: 3,682-88'; 3,849-51'; 3,933-36'; 3,939-40' & 3,942-43'(20 - 0.50" DIA holes)

PBTD @ 4,144'

4-1/2", 9.5#, J-55, ST&C, Casing @ 4,186'

TD @ 4,200'

Lime Rock Resources Celeste TW State 1 Sec 24H-5S-24E Chaves County, NM

Updated: 25 Aug 2008 SJH