

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ART SAA Serial No

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NM-96822 6 If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	(PD) for such propos	als.		
SUBMIT IN TRIPLICATE – Other instructions on page 2				CA/Agreement, Name and/or No	
1 Type of Well ☐ Oil Well ☐ Oss Well ☐ Other			8 Well Name	e and No. Springs 2 Federal 1	
2. Name of Operator Devon Energy Production Co., LP				30-015- 36205- 3/23 4	
3a Address 3b Pho 20 North Broadway OKC, OK 73102 (405)-5		3b Phone No. (include area of (405)-552-7802	rode) 10 Field and	10 Field and Pool or Exploratory Area Delaware	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2375' FNL & 2300' FEL Sec 2-T21S-R25E			11 Country o	or Parish, State Eddy County, NM	
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT	OR OTHER DATA	
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACT				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Re	Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	☐ New Construction☐ Plug and Abandon	Recomplete Temporarily Abando	Other Delaware plugback - No economic reserves.	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Rqst 6 month extension	
following completion of the involve testing has been completed. Final determined that the site is ready for 08/06/2008 - 08/13/2008: MIRU. NU BOP - TOOH - RU WL. Swab. Acidize perfs @ 2,236' - 2,24750 gal 2#, 1,000 gal 3#, 1000 gal 4 RD/MO/WSU. Zone tested wet, no Devon respectfully requests the Spr completion opportunities or time to second	sed operations If the operations Abandonment Notices must be final inspection.) Set CIBP @ 8,090' + 35' of 42' w/1000 gals 7.5% penium, 750 gal 5# and 500 gal economic reserves. Set CIBP @ 8,090' + 35' of 42' w/1000 gals 7.5% penium, 750 gal 5# and 500 gal economic reserves.	on results in a multiple complete filed only after all requirements and requirements are to each of the complete filed only after all requirements are to each of the complete filed on the complete f	H & perf @ 2,236' - 2,242 wab. Frac Delaware w/4, w/SN & 251 jts 2 7/8" tbg	quent reports must be filed within 30 days winterval, a Form 3160-4 must be filed once have been completed and the operator has a. RIH w/pkr to 2,184'; ld & test to 1000#. 2000 gal 20# pad, 750 gal 1# 16/30 Brady, a EOT @ 7,906' - NU/DN BOP - NU W/H. a. k; to enable Devon to review other	
Will continue swabbing to see if we	can make a well	OCT	7 2008	APPROVED	
14 I hereby certify that the foregoing is to Name (Printed/Typed) Stephanie A. Ysasaga	rue and correct	MMOCD-D	Deputy Field Inspector istrict II ARTESIA of Engineering Technician		
Signature		Date 09/05/	2008	JAMES A. AMOS SUPERVISOR-EPS	
	THIS SPACE	FOR FEDERAL OR S	TATE OFFICE USE		
Approved by	/(.	Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U S C Section 1001 and Title 43 fectitious or fraudulent statements or repre			and willfully to make to any c	lepartment or agency of the United States any false,	