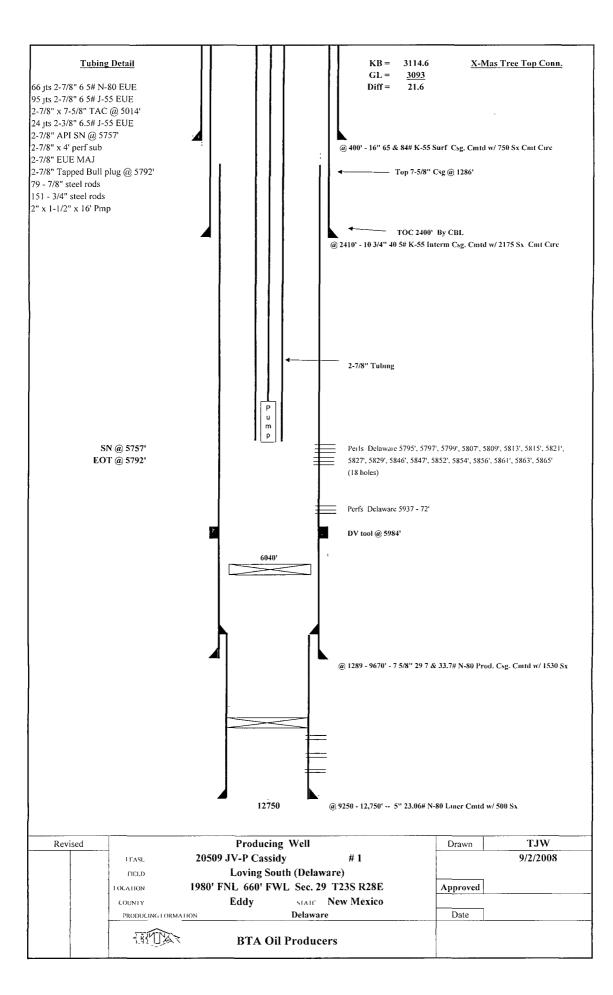
Submit 3 Copies To Appropriate District Office	State of New Mexic Energy, Minerals and Natural		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Willierals and Natural	WELL A	
District II	OIL CONSERVATION D	IVISION 30-015-2	A STATE OF THE STA
District III	. 1220 South St. Francis	Dr J. Indica	ite Type of Lease ΓΑΤΕ ☐ FEE ⊠
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505.		1.5	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG I	BACK TO A	Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICA PROPOSALS.)		Cassidy	Number 1. 1995 - 1995 - 1995
1: Type of Well: Oil Well G	Gas Well		
2. Name of Operator BTA Oil Producers, LLC			D Number 260297
3. Address of Operator	OCD-	ARTESIA 10. Pool	name or Wildcat
104 S. Pecos, Midland, TX 79701		Loving, I	Delaware South 40380
4. Well Location			•
Unit Letter E: 1980 feet from the north line and 660 feet from the west line			
Section 29	Township 23S Ra	nge 28E NM	IPM Eddy County
	11. Elevation (Show whether DR, RF 3093' GR	B, RT, GR, etc.)	
Pit or Below-grade Tank Application or C	closure [		
Pit'typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction M	aterial
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CHANGE PLANS COMMENCE DRILLING OPNS PAND A CHANGE PLANS			
PULL OR ALTER CASING MULTIPLE COMPL			
The Augustian Control of the Control of the Control of the Control of the Augustian Control of the Control of t			
OTHER: Test Brushy Canyon			
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
BTA proposes to test the Brushy Canyon Sand in this well as follows:			
1. POH w/rods and pmp. ND WH, NU BOP. Rel TAC. POH w/tbg.			
2. RIH w/ RBP for 7-5/8" csg to ± 4350'. Set, spot 2 sx sand on RBP. Load hole w/2% KCl wtr.			
3. Raise EOT to 4512'. Spot 200 gal 10% acid.			
4. POH w/tbg.			
<ol> <li>Perf w/ 3.125" @ 4494-4512' 4785' w/2 JSPF.</li> <li>RIH w/tbg &amp; pkr. Press tbg to 5000 psi. Set pkr @ ±4400' and press test backside to 1000 psi.</li> </ol>			
7. Breakdown perfs and displace acid. Swab back to evaluate. Depending on results, continue w/acid treatment.			
8. A w/1500 gal 7-1/2% HC		AC	CCEPTED FOR RECORD
9. Swab back to evaluate. I 10. F w/23250 gal Lightning	Depending on results, continue w/frac	treatment.	
11. Flow and swab back to ev			-
12. Place well on production.			OCT 7 2008
		Geri	y Guve Denutur Biolog
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I find the party field Inspector below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) in District II-approximation.			
SIGNATURE 10M JW.	Melof TITLE Re	gulatory Administrator	DATE_09/11/2008
Type or print name Pam Inskeep For State Use Only	E-mail addres	s: pinskeep@btaoil.com	Telephone No. 432-682-3753
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE



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