

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SEP 23 2008

OGD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE		5. Lease Serial No. <b>NM LC-026874-B</b>
1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.
3. Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		8. Well Name and No. <b>Malco B Federal 6</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2030 FNL 1750 FEL <b>G 6 18S 27E</b>		9. API Well No. <b>30-015-29924</b>
		10. Field and Pool, or Exploratory <b>Glorieta - Yeso</b>
		11. County or Parish State <b>Eddy NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleate horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

7/08/08 MIRU. TIH with bit and drilled CIBP and pushed below existing perms. Circulate hole clean. TOOH with tubing and bits  
7/09/08 TIH and set retainer at 1556'. Squeeze San Andres perms with 150 sx Class C + 2% CaCl2 + 2/10% CD32 + 5/10% FL62 + 1/10% ASA301. Followed with 125 sx Class C + 3% CaCl2 + 200 sx C + 3% CaCl.  
7/10/08 TIH with bit, drill collars, and tubing. Tagged cement retainer at 1556'. Drilled cement retainer and cement to 1666'. Circulate hole clean.  
7/11/08 Drilled from 1666-1800'. TOOH for bit. Drilled to 1890'. TOOH for bit.  
7/12/08 TIH with bit. Drilled cement from 1890'-2141'. Circulate hole clean TOOH with bit.  
7/14/08 TIH with bit and drilled rest of CIBP. Washed sand. Made 6" new hole. Circulate hole clean TOOH with bit.  
7/15/08 TIH with new bit and drill collars. Continue drilling  
7/16/08 TD well at 4000'. Circulate hole clean.  
7/31/08 Lay down drill collars. RU wireline. Run logs.  
8/04/08 TIH with a total of 3696' of 2 7/8" tbg, 5 1/2 "x 2 7/8" cased hole safety packer set at 2363', 4 1/2 "x 2 7/8" open hole packers set at 2714', 2804', 2870', 3175', 3290', 3610', & 3720' with EOT@ 3754', and sliding sleeve ports set at 2767', 2837', 3230', 3665'. Pressured casing to 500#.  
8/08/08 Acid frac ports set at 2767', 2837', 3230' with 49,000 gallons 40# gel + 35,250 gallons 20% NeFe acid + 3,000 gallons 15% NeFE acid.  
8/10/8 Flow well test

14. I hereby certify that the foregoing is true and correct

Signed Norvella Adams Name Norvella Adams  
Title Senior Staff Engineering Technician Date 8/25/2008

(This space for Federal or State Office Use)

Approved by DAVID R. GLASS Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title to U.S.C. Section 1001 makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

ACCEPTED FOR RECORD  
SEP 20 2008  
DAVID R. GLASS  
PETROLEUM ENGINEER

\*See Instruction on Reverse Side

Accepted for record  
NMOCD