

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised January 26, 2007

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Louisiana Corporation 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137	
		³ Reason for Filing Code RC	
⁴ API Number 30-015-33851	⁵ Pool Name <i>Saladar</i> ; Strawn	⁶ Pool Code <i>8442</i>	
⁷ Property Code <i>34488</i>	⁸ Property Name State CW	⁹ Well Number 2	

II. Surface Location

UI or lot no H	Section 19	Township 20S	Range 28E	Lot Idn	Feet from the 1500	North/South Line North	Feet from the 1310	East/West Line East	County Eddy
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Bottom Hole Location

UI or lot no H	Section 19	Township 20S	Range 28E	Lot Idn	Feet from the 1500	North/South Line North	Feet from the 1310	East/West Line East	County Eddy
¹² Lse Code F	¹³ Producing Method Code P		¹⁴ Gas Connection Date 9/29/2008		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34053	Plains Marketing PO Box 4648 Houston, Texas 77210		O	
9171	DCP Midstream P.O. Box 50020 Midland, Texas 79710-0020		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 2/5/2005	²⁶ Ready Date 9/29/2008	²⁷ TD 11,411'	²⁸ PBSD 10,945'	²⁹ Perforations 10,254 - 10,272'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"		³² Casing & Tubing Size 13 3/8"		³³ Depth Set 499'	³⁴ Sacks Cement 452 sx Poz C
11"		9 5/8"		2817'	1080 sx Poz C & H
8 3/4"		5 1/2"		11407'	2500 sx Poz C & H

VI. Well Test Data

³⁵ Date New Oil 9/29/2008	³⁶ Gas Delivery Date 9/29/2008	³⁷ Test Date 9/29/2008	³⁸ Test Length 24	³⁹ Tbg Pressure 0'	⁴⁰ Csg Pressure 0
⁴¹ Choke Size	⁴² Oil 89	⁴³ Water 2	⁴⁴ Gas 1766	⁴⁵ AOF	⁴⁶ Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Title

Date

Stephanie A. Ysazaga

Sr Staff Engineering Technician

10/1/2008

Phone

405-552-7802

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date

Kimberly M. Wilson
Comptroller Officer
10-9-08

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE CW 2		Field: <u>Saladar</u>	
Location: 1500' FNL & 1310' FEL; 19-20S-28E		County: EDDY	State: NM
Elevation: 3333' KB; 3310' GL		Spud Date: 2/5/2005	Compl Date:
API#: 30-015-33851	Prepared by: Ronnie Slack	Date: 09/23/08	Rev:

17-1/2" hole

13-3/8", 48#, H40, ST&C, @ 499'

Cmt'd w/252 sks lead, 200 sks tail Cmt to surf

12-1/4" hole

9-5/8", 36#, J55, ST&C, @ 2817'

Cmt'd w/1080 sks Topped w/100 sks, using 1" Cement to surface

TOC @ 3800' (CBL-3/16/05)

2-7/8, 6.4#, Production Tubing

Arrow Set Packer @ 10 230' (9/16/08)

STRAWN (9/16/08)

10258' - 10272' 3 spf, 120°

9/17/08 acidized 10258-72' w/1500 gal 7 5% HCl

9/19/08 fraced 10258-72 w/34285# 20/40

MORROW (3/25/05)

11012'-11032' 1 spf

11054'-11056' 3 spf

11101'-11103' 3 spf

11230'-11248' 6 spf

11262'-11267' 6 spf

3/29/05 acidized w/4500 gals 7 5% HCl

4/2/05. Frac'd

4/7/05: 1 1 mmcf, 0 bo, 3 bw, 2500# ftp, 8/64" chk

35' cement. 10,945' PBD

CIBP @ 10,980' (9/16/08)

CIBP @ 11,075' (6/27/08)

PBD @ 11319'

8-3/4" Hole

5-1/2", 17#, P-110HC, LT&C, @ 11407'

Cmt'd 1st stage=700 sks, 2nd stage=1800 sks

Lost returns w/ 127 bbls displ left

TD @ 11411'