Submit To Appropi		State of New Mexico							Form C-105								
District I "1625 N French Dr	Hobbs, NM	88240		- Energy, Minerals and Natural Resources							-	July 17, 2008  1. WELL API NO.					
District II 7301 W Grand Avenue, Artesia, NM 88210												1. WELL API NO. 30-015-33851					
District III	,	Oil Conservation Division							2 Type of Lease								
1000 Rio Biazos Ro District IV		1220 South St. Francis Dr.								ST/		☐ FEI		FED/INI	DIAN		
1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3 State Oil							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											<b>大线</b> (海滨海	Mad Name and a	作为 基础图 m 4.	個別でからいか	eine、まる時間で	网络与伊拉特	
4 Reason for filing									5 Lease Name or Unit Agreement Name State CW								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6 Well Num	ber							
C-144 CLOS	nd the plat t										or			2			03 2008
7 Type of Completion ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☑ PLUGBACK ☐ DIFFERENT RESERVOI									OIR	OTHER			Q	CD-	ARTES!		
8 Name of Operator									9 OGRID		<i></i>						
10 Address of Or	Devon Energy Production Co , LP  10 Address of Operator								$\dashv$	6137							
	2				OK 73102-8260						Salada Strawn						
12.Location	Unit Ltr	Section		Towns	•	Range	Lot			Feet from the	he	N/S Line		Feet from the		Line	County
Surface:	H		19	208		28E				1500		North	1310		E	ast	Eddy
BII:	Н		19	205		28E				1500		North	1310			ast	Eddy
13 Date Spudded	1 14 Date	e T D Re 02/28/200	ached						16 Date Completed				duce)				F and RKB,
02/05/2005 18 Total Measure 11,41	ed Depth of		,,,,,,,	04/07/2005 19 Plug Back Measured Depth 10,945'				20	Recompletion 09/28/08 Was Directional Survey Made No			9	21 Ty	pe Elect		ther Logs Run empletion	
22 Producing Int			oletion - 7 4' – 10,27		tom, Na	nme			l					L			
23					CAS	ING REC	OR	<b>D</b> (F	Repo	ort all str	ing	gs set in w	ell)				
CASING SIZ			HT LB /F	T		DEPTH SET				LE SIZE		CEMENTIN			Λ	MOUNT	PULLED
13 3/8"			48#			499'		17 ½"				452 sx Poz C					
9 5/8"			36# 17#					11" 8 3/4"			1080 sx Poz C & H 2500 sx Poz C & H			TOC	TOC @ 3,800' per CBL		
J /2			1 / #			11407				0 /4		2300 53 1	OZ C	& II	100	(0) 3,00	o per CBL
24			_	LINER RECORD							25						
SIZE TOP				BOTTOM SACKS CEMENT					SCREEN SIZ								
								<del> </del>				2 7/8"		10,23	4'	1	0,230'
26 Perforation	record (inte	erval, size	and nun	nber)				27	ACI	ID SHOT	FR A	ACTURE, CI	EMEN	IT SOI	JEEZE	ETC	
				,				DE	PTH	INTERVAL		AMOUNT A					
10,254' – 10,272'	', (3SPF) 42	10,254' - 10,272'							Acidize w/1,500 gal 7.5% HCL acid								
		67' Morrow perforations							Frac w/34,285# of Carboprop 20/40 sn + 750 bbls lightening 3000 gel								
CIBP set @ 10,98	30' isolating	, 11,012	- 11,056	Morrov	v pertoi							bbls lighte	ening	ع 3000	gel		······································
28			Donatorati	N 4 - 41-	- 1 /5/					ΓΙΟΝ		1 W. O. C.	<u> </u>	I GI			
Date First Produc 09/29			Producti	on Metr	ioa ( <i>Fic</i>	owing, gas lift, p Flowing	эитріп	ig - Si:	ze ane	d type pump)		Well Statu	s (Proc	Prodi			
Date of Test	Hours T	ested	Cho	ke Sıze		Prod'n For		Oıl	- Bbl	,	Gas	- MCF	, W	ater - Bb	1	Gas -	Oil Ratio
09/29/08	- 24 Test Period 89				,		1766 2										
Flow Tubing Press	low Tubing Casing Pressure Calcu			alculated 24- Oil - Bbl our Rate			1	Gas - MCF		1	Water - Bbl		Oil Gravity - API - (Corr)		rr)		
29 Disposition of	f Gas <i>(Sold,</i>	used for	fuel, vent	ed, etc ) S	old								30 1	est Witr	essed B	y	
31 List Attachme	ents								-								
				·													
32 If a temporary 33 If an on-site b	•		-	•			•	٠,	oit								
on-site 0	1		/ /	0,		Latitude	J 04					Longitude				N/	AD 1927-1983
I hereby certif	thát the	infþriþ	atilon sl	own o		sides of this	s forn	is ti	rue c	and comple	ete i		of my	knowle	edge ar	id belie	f
Signature:	(j) /	$U_{i}$	// -	Nam		Stephanie A.	Ysas	aga		Title: Sr.	. Sta	aff Enginee	ring T	Γech	Date	: 10/0	1/08
E-mail Addre	s: Steph	anie. ys	asaga@	dvn.cc	m												
/																	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. 1 <sup>st</sup> Bone Spring Carb 4804'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. 1 <sup>st</sup> Bone Spring Ss 5768'	, T. Strawn	T. Kirtland	T. Penn. "B"				
B. 2 <sup>nd</sup> Bone Spring Carb 5858'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. 2ns Bone Springs Ss 6307'	T. Miss	T. Pictured Cliffs_	T. Penn. "D"				
T. 3 <sup>td</sup> Bone Spring Carb 6477'	T. Devonian	T. Cliff House_	T. Leadville				
T. 3 <sup>td</sup> Bone Spring Ss 8298'	T. Silurian	T. Menefee	T. Madison				
T. Wolfcamp 8872'	T. Montoya	T. Point Lookout	T. Elbert				
T. Cisco Canyon 9682'	T. Simpson	T. Mancos	T. McCracken				
T. Strawn 10070'	T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Atoka 10387'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Lower Morrow 11178'	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							`
				900			
:							
				-			