

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OCT 06 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS NM

S

WELL API NO.	30-025-26314
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3271
7. Lease Name or Unit Agreement Name	James A
8. Well Number	10
9. OGRID Number	217817
10. Pool name or Wildcat	Cabin Lake; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	ConocoPhillips Company
3. Address of Operator	3300 N. "A" Street, Bldg. 6 Midland, TX 79705-5406
4. Well Location	Unit Letter N : 660' feet from the South line and 2310' feet from the West line Section 2 Township 22S Range 30E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3175' GR

OCT 07 2008

OCD-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Recompletion of the Delaware ; Add perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RE: Approval from OCD on Oct 18, 2007 to add additional perfs within the existing Delaware completion.

01/04/08 MIRU KEY WELL SERV
01/07/08 GIH & CIRC OIL & GAS OUT OF HOLE W/30 BBLS 2% KCL
GIH W/CASING SCRAPER; CIRC 130 BBLS 2% KCL
01/8/08 RU SCHLUMBERGER; GIH W/NEW 5.5" CIBP & SET @5560'
GIH W/CMT BAILER, DUMP 10' CMT ON TOP OF CIBP; GIH W/PRF GUNS;
PERF FROM 4705'-4715' & FROM 4765'-4775', USING 2 SPF; RD SCHLUMBERGER
01/09/08 RU TESTERS; PU/TH W/3-1/2" TBG; SET PKR @4560' NUSTAK FRAC
01/10/08 RU ACID EQPT; ACDZ W/4000OP GL 15% & 80 BIO-BALLS; RD ACID EQPT
01/11/08 RU FRAC EQPT; FRAC CHERRY CANYON W/55353 GAL/& 16/30 SAND,(72219) TOTAL; RD FRAC EQPT
01/12-17/08 WORKED TO BRING WELL BACK ON
01/18/08 RDMO KEY DDU

ACCEPTED FOR RECORD

Spud Date:

Rig Release Date:

OCT 8 2008

Gerry Guye, Deputy Field Inspector

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas

TITLE Regulatory Technician

DATE 10/02/2008

Type or print name Gay Thomas

E-mail address: Gay.Thomas@conocophillips.com PHONE: (432)688-6818

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):