

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL API NO. 30-015-21149
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allied State Com
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Burton Flat; Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

OCT 03 2008

2. Name of Operator

Devon Energy Production Co., LP

OCD-ARTESIA

3. Address of Operator

20 North Broadway OKC, OK 73102-8260

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 14 Township 21S Range 27E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3235' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

ADD ATOKA PAY

☒

OTHER

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon respectfully requests permission to add Atoka pay:

- See attached procedures
- No earthen pit to be constructed, closed loop system to be utilized; see attached Form C-144 CLEZ.
- No H2S is expected to be encountered
- Completion report to be filed if well is productive; subsequent report to be filed if no economic reserves
- If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie A. Ysasaga TITLE Sr. Staff Engineering Technician DATE 010/02/08

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dv.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: Accepted for record TITLE NMOCD DATE
Conditions of Approval (if any):

Devon Energy Corporation
Allied State Com 1
660' FNL & 1980' FWL - SEC 14 – T21S – R27E
Eddy County, NM
 AFE #145830 API # 30-015-21149 WI= 100%

Objective: **Add Atoka lime and sand frac with Atoka sand.**

Well Data:

Surface Casing:	13-3/8" 54 5# H-40 STC @ 606' (TOC surface)
Intermed Casing:	9-5/8" 40# K-55 LTC @ 2609' (TOC surface)
Prod Casing:	4 1/2" 10 5/11.6# N-80? @ 11,735' (TOC 9540')
KB elev:	3248' GL elev. 3235' TD: 11,375' Drilled 1977
PBTD:	10,900' (CIBP@11,282' w/ 382' cmt) Pkr at 11,395'
Tubing:	336 jts - 2-3/8" 4.7# J-55 EUE 8rd w/ o-o tool (could be bridge at 10,300')
Packer:	Model "R" or Uni-6 set at 10,697' (Vann gun dropped below pkr) w/ o-o tool
Open Perfs:	10,792'-804' Atoka (opened in 1988)
Isolated Perfs	11,428'-38' and 11,444'-56' (Morrow)
Proposed Perfs:	10,720'-22' Atoka Lime

Procedure:

1. RU slickline truck. Make gauge ring run to 1.875" profile in o-o tool (Guiberson XL). Set blanking plug in profile. RU pump truck. Load and test casing-tubing annulus to 1500 psig. Load and test tubing to 4500 psig. RD pump truck. Remove blanking plug. RD wireline truck. Note: If tubing plugged or will not test. RDMO equipment and bring in pulling unit to remove and test tubing to 5000 psig.
2. RU wireline truck. RU full lubricator and p-test. Make GR/IB/CCL from PBTD to ~6,000'. Perforate Atoka lime with 1 11/16" gun loaded 4 spf 90° phasing as follows: 10,720-22 (2') 8 holes. Note: Correlate to Dresser Atlas Laterlog dated 6/20/74.
3. RU swab unit. Pickle tubing and swab well down.
4. RU BJ Services. Test lines. Stimulate Atoka as per BJ Services procedure. Take 5, 10, and 15 minute pressures. RD BJ.
5. Swab/flow test well on production.
6. RDMO.