

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES. NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMLC065478B | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other DHC | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260 | | 8. Lease Name and Well No. Falcon 3 C Federal 24 | |
| 3a. Phone No. (include area code) 405-552-8198 | | 9. API Well No. 30-015-33355 30-015-33355 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface C 990 FNL 1650 FWL At top prod. Interval reported below At total Depth | | 10. Field and Pool, or Exploratory Red Lake, QGB-SA-YESO | |
| 14. Date Spudded 4/25/2005 | | 11. Sec. T., R., M., on Block and Survey or Area 3 18S 27E | |
| 15. Date T.D. Reached 5/2/2005 | | 12. County or Parish 13. State Eddy NM | |
| 16. Date Completed 5/13/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 17. Elevations (DR, RKB, RT, GL)* 3576' GL | |
| 18. Total Depth: MD 3505' TVD | | 19. Plug Back T.D.: MD 3456' TVI | |
| 20. Depth Bridge Plug Set. MD TVI | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | 23. Casing and Liner Record (Report all strings set in well) | |
| 24. Tubing Record | | 25. Producing Intervals | |
| 26. Perforation Record | | 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | |
| 28. Production - Interval A | | 28a. Production - Interval B | |

| Hole Size | Size/Grade | Wt (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|------------|----------|-------------|----------------------|--------------------------|-------------------|-------------|---------------|
| 12 1/4" | 8 5/8" J-55 | 24# | 0 | 350' | | 300 sx CI C; circ 35 sx | | 0 | |
| 7 7/8" | 5 1/2" J-55 | 15.5# | 0 | 3505' | | 600 sx CI C | | 0 | |
| | | | 0 | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 3371' | | | | | | | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------|-------|--------|---------------------|------|-----------|--------------|
| Yeso | 2972' | 3318' | 2972-3318' | | 35 | Producing |
| San Andres | 1850' | 2326' | 1850-2326' | | 33 | Producing |
| | | | | | | |
| | | | | | | |

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 2972-3318' | Acidize w/ 3000 15% NEFE acid. Frac w/ 108,000# Br Sn. |
| 1850-2326' | Acidize w/ 3000 15% HCl acid. Frac w/ 220,000 gallons Aqua Frac 1000, 135,500# Br 20/40 sn and 24,500# 16/30 Siberprop plus 1800 gallons slick H2O. |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 5/13/2008 | 5/19/2008 | 24 | → | 10.5 | 30 | 190.5 | | | Pumping |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | 10.5 | 30 | 190.5 | 2,857 | | Producing Oil Well |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 5/13/2008 | 5/19/2008 | 24 | → | 9.5 | 19 | 154.5 | | | Pumping |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | 9.5 | 19 | 154.5 | 2000 | | Producing Oil Well |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS
SEP 28 2008
DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | 1bg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | 1bg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

| Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | Sold | |
|--|-----|--------|------------------------------|-----------------------------|--------------------|--|
| Summary of Porous Zones (Include Aquifers). Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | | | | 31. Formation (Log) Markers | | |
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth | |
| | | | | Seven Rivers | 325 | |
| | | | | Grayburg | 1378 | |
| | | | | San Andres | 1555 | |
| | | | | Glorietta | 2959 | |
| | | | | Yeso | 3048 | |

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 8/4/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
990 FNL 1650 FWL C 3 18S 27E

5. Lease Serial No.

NMLC065478B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No

Falcon 3 C Federal 24

9. API Well No.

30-015-33355

10. Field and Pool, or Exploratory

Red Lake; QGB-SA - YESO

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Downhole |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Commingle |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

5/09/08 MIRU POOH with pump and rods. RU BOP.

5/10/08 RIH with bailer and clean out to RBP. POOH with bailer and RIH with on/off tool. Latch onto RBP and POOH RIH with bailer and clean out to PBTD at 3456'. POOH with bailer

5/13/08 RIH with tubing, pump, and rods Hung well on production. RDMOPU.

14. I hereby certify that the foregoing is true and correct

Signed 

Name **Norvella Adams**
Title **Sr. Staff Engineering Technician**

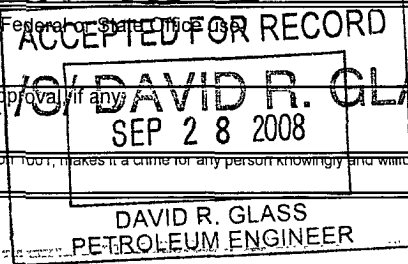
Date **8/4/2008**

(This space for Federal or State Office Use)

Approved by **DAVID R. GLASS** Title _____ Date _____

Conditions of approval, if any

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*See Instruction on Reverse Side

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|---|
| ¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 | | ² OGRID Number 6137 |
| ⁴ API Number 30-015-33355 | | ³ Reason for Filing Code DHC |
| ⁵ Pool Name Red Lake; Glorieta-Yeso | ⁴ Pool Code | |
| ⁷ Property Code | ⁸ Property Name Falcon 3 C Federal | ⁹ Well Number 24 |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|---------------------------|---------------------|------------------------|---------------------|---------|-----------------------------|----------------------------------|------------------------------|-------------------------------|-----------------------|
| UI or lot no. C | Section 3 | Township 18S | Range 27E | Lot Idn | Feet from the 990 | North/South Line North | Feet from the 1650 | East/West Line West | County Eddy |
|---------------------------|---------------------|------------------------|---------------------|---------|-----------------------------|----------------------------------|------------------------------|-------------------------------|-----------------------|

¹¹ Bottom Hole Location

| | | | | | | | | | |
|------------------------------------|---|----------|---|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| UI or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
| ¹² Lse Code F | ¹³ Producing Method Code P | | ¹⁴ Gas Connection Date 5/13/2008 | | ¹⁵ C-129 Permit Number | | ¹⁶ C-129 Effective Date | | ¹⁷ C-129 Expiration Date |

III. Oil and Gas Transporters

| | | | | |
|--|--|-------------------|-------------------------------|--|
| ¹⁸ Transporter OGRID 015694 | ¹⁹ Transporter Name and Address Navajo Refining PO Box 159 Artesia NM 88211 | ²⁰ POD | ²¹ O/G O | ²² POD ULSTR Location and Description |
| 9171 | Duke PO Box 50020 Midland TX 79710-0020 | | G | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

IV. Produced Water

| | |
|-------------------|--|
| ²³ POD | ²⁴ POD ULSTR Location and Description |
|-------------------|--|

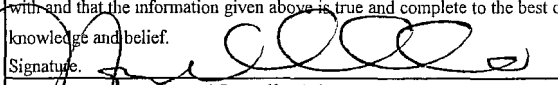
V. Well Completion Data

| | | | | | |
|---|--|--|------------------------------------|--|--|
| ²⁵ Spud Date 4/25/2005 | ²⁶ Ready Date 5/13/2008 | ²⁷ TD 3505' | ²⁸ PBTD 3456' | ²⁹ Perforations 2972'-3318' | ³⁰ DHC, DC, MC DHC |
| ³¹ Hole Size 12 1/4" | | ³² Casing & Tubing Size 8 5/8" J-55 | | ³³ Depth Set 350' | ³⁴ Sacks Cement 300 sx CI C; circ 35 sx |
| 7 7/8" | | 5 1/2" J-55 | | 3505' | 600 sx CI C |
| | | | | | |
| | | | | | |

VI. Well Test Data

| | | | | | |
|--|---|---|--|-----------------------------|----------------------------|
| ³⁵ Date New Oil 5/13/2008 | ³⁶ Gas Delivery Date 5/13/2008 | ³⁷ Test Date 5/19/2008 | ³⁸ Test Length 24 | ³⁹ Tbg. Pressure | ⁴⁰ Csg Pressure |
| ⁴¹ Choke Size | ⁴² Oil 10.5 | ⁴³ Water 190.5 | ⁴⁴ Gas 30 | ⁴⁵ AOF | ⁴⁶ Test Method |

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
 Printed Name: **Norvella Adams**
 Title: **Sr. Staff Engineering Technician**
 Date: **8/4/2008** Phone: **(405) 552-8198**

OIL CONSERVATION DIVISION

Approved by:

Title

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date