Office State of New Mexico	Form C-103
District   Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II	WELL API NO. 30-015-33851
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State CW
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other	2
2. Name of Operator	9. OGRID Number
Devon Energy Production Co., LP	6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway, OKC OK 73102-8260	SalodayStrawn
4. Well Location	
Unit Letter_H:1500feet from theNorth line and1310	eet from theEastline
Section 19 Township 20S Range 28E NMPM	Eddy County, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3310' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	<del>_</del>
DOWNHOLE COMMINGLE	1 306
DOWNI IOEE COMMININGEE	
OTHER: OTHER. STR	AWN COMPLETION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.	
6/27/08 - 09/29/08:	
MIRU. Bld dwn tbg & csg - NU/BOP. TOH w/ 344 jts of 2 7/8" tbg - RU W/L RIH w/4.	
CIBP @ 11,075. Set CIBP @ 10,980' + 35' cmt. New PBTD @ 10,945'. TIH w/2 7/8" SN	0 245 to -62 7/02 do - DOT (2 11 075)
AUUDAUDAD AUUD A 1 DI 14 0 AUUDAD TAU /246'4 607/09/4	
NU/DN/BOP – NU Tree. Swab. Bled tbg & csg – NU/BOP – TOH w/345 jts of 2 7/8" tbg	. RIH & perf @ 10,254-72'; 3(SPF) 42 holes.
NU/DN/BOP – NU Tree. Swab. Bled tog & $csg = NU/BOP = 1OH \text{ W}/345 \text{ jts of } 2.7/8^{\circ} \text{ tog}$ Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening	. RIH & perf @ 10,254-72'; 3(SPF) 42 holes.
	. RIH & perf @ 10,254-72'; 3(SPF) 42 holes.
	. RIH & perf @ 10,254-72'; 3(SPF) 42 holes.
	. RIH & perf @ 10,254-72'; 3(SPF) 42 holes.
	. RIH & perf @ 10,254-72'; 3(SPF) 42 holes.
Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening	. RIH & perf @ 10,254-72'; 3(SPF) 42 holes.
	. RIH & perf @ 10,254-72'; 3(SPF) 42 holes.
Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening	. RIH & perf @ 10,254-72'; 3(SPF) 42 holes.
Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening  Spud Date:  Rig Release Date:	RIH & perf @ 10,254-72'; 3(SPF) 42 holes. 3000 gel. Turn well over to production.
Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening	RIH & perf @ 10,254-72'; 3(SPF) 42 holes. 3000 gel. Turn well over to production.
Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening  Spud Date:  Rig Release Date:	RIH & perf @ 10,254-72'; 3(SPF) 42 holes. 3000 gel. Turn well over to production.
Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening  Spud Date:  Rig Release Date:	a. RIH & perf @ 10,254-72'; 3(SPF) 42 holes.  3000 gel. Turn well over to production.
Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledg  SIGNATURE  TITLE Sr. Staff Engineering T	RIH & perf @ 10,254-72'; 3(SPF) 42 holes. 3000 gel. Turn well over to production.  e and belief.  echnician DATE 10/01/08
Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledg  SIGNATURE  TITLE Sr. Staff Engineering T  Type or print name Stephanie A // sasaga E-mail address: Stephanie Ysasaga@	RIH & perf @ 10,254-72'; 3(SPF) 42 holes. 3000 gel. Turn well over to production.  e and belief.  echnician DATE 10/01/08
Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledg  SIGNATURE  TITLE Sr. Staff Engineering T	RIH & perf @ 10,254-72'; 3(SPF) 42 holes. 3000 gel. Turn well over to production.  e and belief.  echnician DATE 10/01/08
Acidize w/1500 gal 7.5% HCL. Frac w/34,285# carboprop 20/40 sn + 750 bbls lightening  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledg  SIGNATURE  TITLE Sr. Staff Engineering T  Type or print name Stephanie A // sasaga E-mail address: Stephanie Ysasaga@	e and belief.  DATE10/01/08  dvn.com PHONE405-552-7802

NMOCD