<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division Santa Fe, NM 87505

Release Notification and Corrective Action



SEP - 5 2008

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

OCD-ARTES Revised October 10, 2003

1220 South St. Francis Dr.

L SEB08276493 99 NSEB0827649212						OPERATOR			nitial Report		Final Repor	
Name of Company Tandem Energy Corporation						Contact Brandi Barthels						
Address P.O. Box 1559, Midland, TX 79702-1559						Telephone No. 1-361-935-9377						
Facility Nar			, , , , , ,			Facility Type Water injection						
BALLARD G	RAYBURG	SAN ANDRE	S UNIT	003 H								
Surface Owner FEDERAL Mineral Owner						Lease No. LC050906						
30 019	03331			LOCA	TIO	N OF REI	LEASE					
Unit Letter								t/West Line County				
					2210	.	,					
O 8 18S 29E 330 South							2310	East	st Eddy			
						_	<u>-104.095272</u>					
NATURE OF RELEASE												
Type of Release Saltwater						Volume of Release 35 bbl Volume Recovered 0						
Source of Release Injection line						Date and Hour of Occurrence 08/15/08 @ approx. 12:00 PM 08/15/08 @ 5:06 p.m.						
Was Immediate Notice Given?						If YES, To Whom?						
		\boxtimes	Yes	No 🗌 Not Re	quired	Mike Bratcher NMOCD						
By Whom? Brandi Barthels						Date and Hour 8/15/08 5:45PM						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
		L	Yes 🛚] No								
If a Watercou	rse was Im	pacted, Descri	ibe Fully.									
N/A												
Describe Cau	se of Proble	em and Remed	dial Action	n Taken.*								
2" injection vexecuted.	well line lea	iked. The lea	ak was im	mediately repaired	d. Soils	sampling will	be conducted and	l a remedial act	ion plan will b	e develo	ped and	
Describe Area	a Affected a	and Cleanup A	Action Tak	en.*								
Annrovimatel	ly a 20'X40	' area was aff	ected and	the remedial action	n nlan v	vill be develo	ned and executed	for the site aft	er soil sampline	a is coné	ducted	
Approximate	iy a 20 A40	arca was an	ceteu and	the remedian action	ni piani v	Will be develo	ped and excedice	for the site and	a son samping	5 13 COIIC	racica.	
Therefore annie	C. shoe shoe is	-formation of		is true and compl	ata ta th	a boot of my	lemanuladas and ve	danatan dithat a	umayamt ta NIM	OCD ==	log and	
				is true and compliation file certain re								
				e of a C-141 repo								
				investigate and re								
				tance of a C-141 r	eport do	oes not relieve	the operator of r	esponsibility fo	r compliance v	vith any	other	
federal, state,	or local law	s and/or regu	lations.		· · · · · · · · · · · · · · · · · · ·	OIL CONCERNATION DIVIDION						
						OIL CONSERVATION DIVISION						
	2	<i>a</i> 's .	0									
Signature: Breshel					Approved by District Supervisor:			Remediation Actions to be completed and Final C-141 submitted with confirmation analyses/documentation on or before the				
											Printed Name	: Brandi
T'u D 1			CC : 1.4				•			0 00	~/	
Title: Regula	tory & Env	ironmental A	mairs Man	iager		approval Date	: 10-2-08	Expirati	on Date: 12-	<u>0 - 08</u>	5	
E-mail Addres	ss: bbarthe	ls@platenerg	y.com		(Conditions of	Approval:		A 441 - 1			
						Within 30 days, on or before 11-8-0 % , compl			Attached			
Date:	08-22-08		: 361.935	5.9377	a	remediation work	k plan based on deline	ation should be	2RP	233	1	
Attach Additional Sheets If Necessary						finalized and submitted for approval to the Division summarizing all actions taken and/or to be taken to mitigate						
SEB0827649486					environmental damage							

environmental damage



Bill Richardson

Governor

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



CERTIFIED MAIL RETURN RECEIPT REQUESTED 7007 2560 0002 2222 8162

October 9, 2008

Platinum Energy/Tandem Energy Corporation ATTN: Brandi Barthels .120 S Main Street, Suite 350 Victoria, TX 77901

Dear Operator:

This office is in receipt of your C-141s regarding the oil and produced water releases for the following facilities.

API	SITENAME	2RP
30 015 21796	Ballard Grayburg San Andres Unit 006G	231
30 015 24007	Hudson State 001	232
30 015 03331	Ballard Grayburg San Andres Unit 003H	233
30 015 21353	Heard A 001	234
30 015 23243	Turkey Track Sec 3 Unit 022	235
30 015 02840	Wright A Federal 001	236
30 015 02960	Square Lake 12 Unit 109	237
30 015 03310	Ballard Grayburg San Andres Unit 001P	238
30 015 22683	Ballard Grayburg San Andres Unit 014	239
30 015 10454	Turkey Track Sec 3 Unit 003	240
30 015 25373	Magnolia Battery	241
30 015 21655	Elliot 001	242
30 015 03342	Ballard Grayburg San Andres Unit 009B	243
30 015 03211	Old Loco Unit 011	244
30 015 20122	James Federal 001	245
30 015 02954	Square Lake 12 Unit 118	246
30 015 21985	James Federal 003	247

NMOCD Rule 19.15.3.116 states in part, "...The responsible person must complete division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a <u>remediation plan</u> submitted to and approved by the division or with an abatement plan submitted in accordance with Section 19 of 19.15.1 NMAC."



A <u>guide</u> document intended to provide direction for remediation of soils and fresh waters contaminated as a result of leaks, spills, or releases of oilfield wastes and products is found on OCD's web site at the following link:

http://www.emnrd.state.nm.us/ocd/documents/7C spill1.pdf

Within 30 days, **on or before November 8, 2008,** completion of remediation work plan(s) should be finalized and submitted to the Division summarizing all actions taken or to be taken to mitigate environmental damage related to each leak, spill or release for approval.

The remediation work plan(s) must include:

- General site characteristics
- Site ranking score
- Soil remediation action levels
- Horizontal and vertical delineation of the spill by soil sampling. Delineation is required until contamination reaches background levels or a site specific acceptable level. Any constituent(s) of concern—to include but not limited to TPH, BTEX, and chlorides—are to be addressed in the delineation and remediation plan.
- A sketch of the site indicating where and at what depths the samples were taken.
- Laboratory results of sampling
- The work plan proposal (plan) for remediation, removal and/or clean up of contaminants that may be present at the site(s).

Notify the OCD 48 hours prior to obtaining samples where analyses of samples obtained are to be submitted to the OCD. Notification is to include date and time of sample event.

Remediation requirements may be subject to other federal, state, and local laws or regulations.

In the event that a satisfactory response is not received to this letter, further enforcement may occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe. Such a hearing may result in imposition of civil penalties for your violation of OCD rules.

Please be advised that NMOCD acceptance and/or approval of documents or work plans does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance and/or approval of documents or work plans do not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If I may be of further assistance with this matter or should you have any questions, please feel free to contact me.

Sincerely,

Sherry Bonham

NMOCD District II, Artesia

(505) 748-1283 ext 109

E-mail: sherry.bonham@state.nm.us