

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

ISE00828333471
N9EB0828333208

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Tandem Energy Corporation	Contact	Brandi Barthels
Address	P.O. Box 1559, Midland, TX 79702	Telephone No.	361-935-9377
Facility Name	Square Lake 12 Unit 118	Facility Type	oil

Surface Owner	Federal	Mineral Owner		Lease No.	118
30-015-02954					

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	12	17S	29E	660	South	1980	East	Eddy

Latitude 32.844477 Longitude 104.022491

NATURE OF RELEASE

Type of Release	Saltwater and Oil	Volume of Release	15 bbls saltwater and 7 bbls oil	Volume Recovered	0
Source of Release		Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Flowline leaked causing 15 bbls of saltwater and 7 bbls of oil to be released. None recovered. The remedial action plan will be developed and executed for the site after soil sampling is conducted.

Describe Area Affected and Cleanup Action Taken.*

The affected area is approximately 4' x 150'. Flowline leaked approximately 600' NW of the well. The remediation plan will be developed and executed based on the soil analysis results.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Brandi Barthels		Approved by District Supervisor: T. Gunn by 80	
Title: Regulatory and Environmental Affairs Manager		Approval Date: 10-9-08	Expiration Date: 12-8-08
E-mail Address: bbarthels@platenergy.com		Conditions of Approval:	
Date: 09/10/2008 Phone: 361.935.9377		Attached <input checked="" type="checkbox"/>	

* Attach Additional Sheets If Necessary

SEB0828333513

Within 30 days, on or before 11-8-08, completion of a remediation work plan based on delineation should be finalized and submitted for approval to the Division summarizing all actions taken and/or to be taken to mitigate environmental damage.

- 2RP - 246

Notify OCD 48 hours prior to obtaining samples where analyses are to be presented to OCD