OCD-ARTESIA

Form 3160-4 (August 1999) S

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED
OMB NO 1004-0137
EXPIRES. NOVEMBER 30, 2000
15. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										J.	NMNM0557370				
1a. Type of Well									esvr	6.	6. If Indian, Allottee or Tribe Name				
Other DHC 2. Name of Operator										7.	7. Unit or CA Agreement Name and No.				
DEVON ENERGY PRODUCTION COMPANY, LP									8	8 Lease Name and Well No.					
Address		3a. Ph	3a. Phone No. (include area code)					Eagle 34 B Federal 52							
20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						405-552-8198					9. APł Well No. 30-015-33274				
Location of Well (Report location clearly and in accordance with At Surface						•				10.	10. Field and Pool, or Exploratory Red Lake; QGB-SA-Glorieta-Yeso				
B 990 FNL 2310 FEL						SEP -8 2008				11.	11. Sec, T., R., M., on Block and				
At top prod Interval reported below						OCD-ARTESIA					Survey or Area 34 17S 27E				
At total	Depth				9 1	SAPARIESIA				12	12. County or Parish 13 State Eddy NM				
14. Date S	pudded		15. Date T.D	Reached	16. Da	16. Date Completed				17.	17. Elevations (DR, RKB, RT, GL)*				
	2/28/2005			/2005		4/19/2006 ☐ D & A ☑ Ready to Prod.									
18 Total Depth: MD 3,515 19. Plug Back					ack T.D.:	T.D.: MD 3470' 20				20. De). Depth Bridge Plug Set: MD TVI				
21 Type E	lectric & Othe	er Mechanica	al Logs Run (Su	bmit copy of	each)						Il cored?				
DI I MCDI	D/CSNG/SDN	ICDI							Was DST run?						
			t all strings set	in well)					Dire	ectional	Survey?		J [103]	Jabillic cop	"
11-1- 0	0: (0 1	144 (4/5)	T (14D)	D. II. (1415)		ementer		. (0) 0 :	T 0			y Vol.	0	* 0	
Hole Size	Size/Grade 8 5/8"/J-55	Wt. (#/ft.) 24#	Top (MD)	Bottom (MD 451') De	pth		No. of Sks. & Type Ceme			(B	BL)	Cement To	op" Amou	nt Pulled
7 7/8"	5 1/2"/J-55	15.5#	0	3515'				0 sx CL C; circ 87 sx			f		0		
											ļ				
24. Tubing	Record					l					<u></u>				
						-									
Size		Set (MD)	Packer Depth (MD) Size		e Depth	Depth Set (MD) Packer			cker Depth (MD)		Size	Depth Set (MD) Pa		Packer De	pth (MD)
2 7/8" 25 Produc	ing Intervals	162'	L		26 Pe	26. Perforation Record									
	Formation		Тор	Bottom		Perforated Interval			Size		No. Holes		Perf. Status		
Glorieta-Yeso			2917	3130		2917-3130'					30		Producing		
San Andres			1866	2205		1866-2205'			0.4		40		Producing		
												_			
			ent Squeeze, E	tc.											
	Depth Interva	il	A o i dimo/ 20/	On male NET	Facial Fun	/ 02 /	Amou	int and Ty	pe-or-w	ateriar ACE	OT E.	<u>ን ድወ</u>	מעהמ	apal	B 4000
	2917-3130'		Acidize w/ 30 (16/30) sn.	Jo gais NEF	E acid. Fra	C W/ 63,	230 gai	S Aqua F	AN	ÜĽ	i i E'i	740	THE C	שאיט	K-4000
	1866-2205'		Acidize w/ 300 Siberprop 16/	_	HCI. Frac	Cl. Frac w/ 220,000 gals of Aqua Frac 100				000, 13	0, 135,500# Brn sand 20/40, and 24,500# of				
28 Produc	tion - Interval	Δ	Giberprop To						=	==	SEF	4	1 14 34 37 4 Carlot 6 1 44		
Date First	Alon - Interval	Hours	Test			· ·		Oil Gr	avity		1	17			
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	MCF Water B		Corr.	1'	Gas (Gray/ity/	Production Method			
4/19/2006	6/19/2006	24	<u></u>	13.6	15.5	51.5				BURE	BUREAU OF LAND MANAGEMENT				
Choke Sıze	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	\\/ata	RRI	Gas : Oil Ratio		Mall	CARLSBAD FIFLD OFFICE				
OIZC	' ' '	O39.11633	24111.1\die	13.6	15.5			1,140		7	Producing Oil Well				
	ction - Interva			,	10.0	<u> </u>				\bigvee					
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Wate	r BBL	Oil Gravity Corr. API		Gas (Gas Gravity		Production Method		
4/19/2006	6/19/2006	24		5.3	24.5	14	.5	,			Pumping				
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water	- BBI	.,							
		<u> </u>		5.3	24.5			4,623			Producing Oil Well				
		·,,-,	tional data on												

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	ction - Interv									···
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water Bl	Oil Gravity BL Corr. API	Gas Gravity	Production Met	hod
Troducca	6/19/2006	resteu	- Troudelloit	OII DDL	Odd Wol	VVaici Di	32 0011.741	Ous Gravity	1 TOGGOTTIVICE	1100
Choke	Tbg. Press									
Size	Flwg St	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BL Gas : Oil Ratio #DIV/0!	Well Status		
28c. Produ	l iction - Interva	I al D		L	L		#51070:	1		
Date First	Į.	Hours	Test	0.00			Oil Gravity			
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water Bl	BL Corr. API	Gas Gravity	Production Met	hod
Choke	Tbg Press.							 		
Size	Flwg Si	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	BL Gas : Oil Ratio	Well Status		
(See instruc	ctions and sp	L aces for add	itional data on r	l everse side`				1		
			el, vented, etc.)							
Summanyo	f Porous Zon	es (Include i	Aquifore):			sold	31. Formation (Log	a) Markere		
•							51. Tomation (Eog	g) Markers		
stem tests,		oth interval te	and contents the ested, cushion u							
Form	nation	Тор	Bottom	Descriptions, Contents, etc.				Name		op Depth
1 011	Hation	lon top Bottom		Descriptions, Contents, etc.				Tunic	- Mcus.	
				:			Seven Rivers Queen			89 127
				ł			Grayburg			157
							San Andres			291
							Glorietta Yeso			299
			}				}		1	
		,								
			ļ							
Additional r	emarks (inclu	ide plugging	procedure):		···		•			
						,				
Circle analo	sed attachme	ante							·	
1 Elec	trical/Mechan	ical Logs (1	full set req'd)		2. Geologia	Report	3. DST Report	4 Directional Surv	vey	
5 Sund	dry Notice for	plugging an	d cement verific	ation	6. Core An	alysis	7. Other			
I hereby cer	rtify that the fo	oregoing and	dattached inform	nation is cor	nplete and c	orrect as de	etermined from all av	vailable records (see	e attached instructions)	*
	_									
Name (Plea	ase print)		Norvella	Adams		· Titl	e′S	r. Staff Engineering	Technician	_
	1/ T		γ	$\overline{}$				<u> </u>		_

Signature Date 6/27/2008

18 U S.C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.