Submit 3 Copies To Appropriate District Office District I Energ	State of New Mexico sy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION	30-015-27559  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE STEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr , Santa Fe, NM 87505	16. 2.	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI	LL OR TO DEEPEN OR PLUG BACK TO A	EV State Com
DIFFERENT RESERVOIR USE "APPLICATION FOR PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well	Other SEP 11 2008	2
2. Name of Operator	OCD-ARTESIA	9. OGRID Number
Devon Energy Production Company, LP  3. Address of Operator	UCUMITION	6137  10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahom	na 73102-8260 (405) 552-7802	S (ans Bad; Atoka (Gas)
4. Well Location		
Unit Letter H: 2100 feet from the North line and 660 feet from the East line		
Section 32 Township 22S Range 26E NMPM Eddy County, NM		
	tion (Show whether DR, RKB, RT, GR, etc.	Eddy County, NVI
KB 3334	,	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-C	Grade Tank: Volumebbls; Co	onstruction Material
12. Check Appropria	te Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON CHANGE		<u> </u>
PULL OR ALTER CASING	E COMPL CASING/CEMEN	T JOB
OTHER:	☐ OTHER:	ATOKA COMPLETION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
06/11/08 - 08/03/08:		
MIRU. NU/dwn tree. – NU/BOP. Rls pkr & TOH. RIH & set composite plug @ 11,070' + 35' cmt; PBTD @ 11,035'. Perf Atoka @		
10741-52' (11 SPF), 10756-64' (8 SPF), 10772-78' (6SPF), 10784-87' (3SPF), 10794-804' (10 SPF); 114 holes. Set pkr @ 10,703'		
w/345 jts in hole – NU/tree, swab. Acidize Ato		
& TOH w/345 jts tbg. RU W/L, RIH w/3.65" gauge ring to 10,730'; set 4.5" composite flw thru plug @ 10,710'. Perf Atoka @ 10478-		
82, 10502-10'; (2SPF) 24 holes. RIH w/W/L. Set pkr @ 10,225'. TOH w/all tls. RU kill trk, pmp 60 bbls of 2% KCL dwn csg. Flw bck, bled dwn csg. RU W/L, RIH & W/L set arrow set pkr w/1.87 blanking plug in place in on/off tool @ 10,212', inside 4 ½" liner. Csg leak		
@ 5015' - 5030', squeezed w/200 sx Cl C. Re-squeezed w/100 sx Cl C. RIH & set 7" RBP pkr w/1.87 profile in on/off tool at 10,100'.		
S/D R/D W/L. Swab. Bring well on line, put well on production.		
	•	
<b>Note:</b> Well is producing up casing and tubing.		
wen is producing up casing and tubing.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE // V///		DATE 00/09/09
SIGNATURE // //	TITLESr. Staff Engineering To	echnician DATE09/08/08
Type or print name Stephanic A. Ysasaga	E-mail address: Stephanie.Ysasaga@d	vn.com Telephone No. (405) 552-7802
For State Use Only	,	· · · · · · · · · · · · · · · · · · ·
A PROPOSITION DAY	TOTAL STATE OF THE	the man and the man
APPROVED BY:		for record DATE
Conditions of Approval (if any):	A IL E	