

Submit To Appropriate District Office State Lease - 4 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003								
		WELL API NO. 30-015-36216								
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>								
		State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name <div style="text-align: center;"> Pinnacle State </div>								
b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____										
2 Name of Operator <div style="text-align: center;">RKI Exploration and Production, LLC</div>		8 Well No <div style="text-align: center;">22</div>								
3 Address of Operator <div style="text-align: center;">3817 N.W. Expressway, Suite 950, Oklahoma City, OK 73112</div>		9 Pool name or Wildcat <div style="text-align: center;">Herradura Bend; Delaware, East</div>								
4 Well Location Unit Letter <u>D</u> <u>995</u> feet from the <u>North</u> line and <u>1086</u> feet from the <u>West</u> line Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM Eddy County										
10 Date Spudded 6/2/2008	11 Date T D Reached 6-11-2008	12 Date Compl. (Ready to Prod) 7-10-2008								
		13 Elevations (DF& RKB, RT, GR, etc) 3125' GR								
15 Total Depth 6670' KB	16 Plug Back T D 6623' KB	17. If Multiple Compl How Many Zones? 1								
		18. Intervals Drilled By <div style="text-align: center;">X</div>								
19 Producing Interval(s), of this completion - Top, Bottom, Name 6476'-6503' - Bone Springs		20 Was Directional Survey Made No								
21 Type Electric and Other Logs Run CNL/LATERLOG/GR/CBL		22 Was Well Cored No								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT	DEPTH SET								
9-5/8"	36	442'								
5-1/2"	15.5	6623'								
24. LINER RECORD		25. TUBING RECORD								
SIZE	TOP	BOTTOM								
26 Perforation record (interval, size, and number) 6476'-6503' SPF TOTAL 50 HOLES WITH DP CHARGES 23 GR, 0 42" ENTRY HOLE AND 35" PENETRATION		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6476'-6503'</td> <td>3,000 gal 7 1/2% NEFE HCL acid using 75 ball sealers 29,500 gal Medallion 3000 + 6282 gal 30# gel & 42,000# 16/30 white sand + 20,000# 16/30 resin-coated sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6476'-6503'	3,000 gal 7 1/2% NEFE HCL acid using 75 ball sealers 29,500 gal Medallion 3000 + 6282 gal 30# gel & 42,000# 16/30 white sand + 20,000# 16/30 resin-coated sand				
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28 PRODUCTION										
Date First Production 7-14-08		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Pumping</div>								
		Well Status (Prod or Shut-in) <div style="text-align: center;">PRODUCING</div>								
Date of Test 7-22-08	Hours Tested 24	Choke Size N/A								
		Prod'n For Test Period								
		Oil - Bbl 60								
		Gas - MCF 201								
		Water - Bbl 107								
		Gas - Oil Ratio								
Flow Tubing Press 200	Casing Pressure 75	Calculated 24-Hour Rate								
		Oil - Bbl 60								
		Gas - MCF 201								
		Water - Bbl 107								
		Oil Gravity - API - (Corr) 40.4								
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (DCP Midstream)		Test Witnessed By								
30 List Attachments										
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <u>Gene Simer</u> E-mail Address <u>GSimer@rkixp.com</u> </div> <div> Printed Name <u>Gene Simer</u> Office phone <u>505-885-1313</u> </div> <div> Title <u>Superintendent</u> Cell <u>505-706-3225</u> </div> <div> Date <u>9/24/08</u> </div> </div>										

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2540	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2816	T. Todilto	T.
T. Drinkard	T. Bone Springs 6360	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology