

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 25 2008  
OCD-ARTESIA

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Designation and Serial No <b>NMNM-117550</b>
2 Name of Operator <b>Mack Energy Corporation</b>		6 If Indian, Allottee or Tribe Name
3 Address and Telephone No. <b>P.O. Box 960 Artesia, NM 88211-0960    (575)748-1288</b>		7 If Unit or CA, Agreement Designation
4 Location of Well (Footage, Sec., T, R, M or Survey Description) <b>1650 FSL &amp; 330 FWL, Sec. 15 T16S R28E</b>		8 Well Name and No <b>North Pole Federal #2</b>
		9 API Well No <b>30-015-36080</b>
		10 Field and Pool, or Exploratory Area <b>Crow Flats; Wolfcamp</b>
		11 County or Parish, State <b>Eddy, NM</b>

**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <b>Completion</b>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/3/2008 Frac interval 10,149 - 10,872' w/ 27,930 gals 20% HCL, 19,599# White Sand, 2,814 gals 40# gel. Frac interval 9,089 - 9405' w/ 15,000 gals 20% HCL, 8,492# White Sand, 25,250 gals 40# gel. Frac interval 8,384 - 9,089' w/ 25,000 gals 20% HCL, 19,895# White Sand, 50,100 gals 40# gel. Frac interval 7,935 - 8,384' w/ 20,202 gals 20% HCL, 10,394# White Sand, 31,962 gals 40# gel. Frac interval 7,579 - 7,935' w/ 14,742 gals 20% HCL, 6,801# White Sand, 27,342 gals 40# gel. Frac interval 7,221' - 7,579' w/ 15,372 gals 20% HCL, 8,771# White Sand, 34,776 gals 40# gel. Frac interval 6,818 - 7,221' w/ 10,836 gals 20% HCL, 10,663# White Sand, 30,240 gals 40# gel.  
 9/10/2008 RIH w/ 185 jts 2 7/8 tubing, set 7" packer @ 5770'.

14 I hereby certify that the foregoing is true and correct.

Signed *Greg W. Shenell* Title Production Clerk Date 9/23/08  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for record  
NMOC