Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS.

Do not use this form for proposals to drill or to re-enter an

OCD-ARTESIA

FORM APROVED

NMNM97875

OCT	15	2008
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OMB NO 1004-0135 EXPIRES: March 31, 2007 5. Lease Serial No.

abandoned well. Use Form 3160-3 (APD) for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	<u></u>
a. Type of Well Oil Well Gas Well Other	The Unit or CA Agreement Name and No
21 Cit Well Copy Well Copy of	8 Well Name and No.
Name of Operator	TNT 6 Fed Com 1
DEVON ENERGY PRODUCTION COMPANY, LP Address and Telephone No	9. API Well No. 30-015-31712
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198	10. Field and Pool, or Exploratory
Location of Well (Report location clearly and in accordance with Federal requirements)*	Wolfcamp / Yeso
660 FSL & 1980 FEL Sec 6 T17S R29E, Unit O	11. County or Parish State
	Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OS SUBMISSION TYPE OF ACTION	
✓ Notice of Intent ✓ Acidize ✓ Deepen ✓ Production — Alter Casing — Fracture Treat — Reclama	on (Start/Resume)
☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recompl	
L Final Abandoninent Notice	arily Abandon
Convert to Injection Plug Back Water Di Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a	ny proposed work and approximate duration thereof. If the proposal
eepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones are Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations of the control of the involved operations of the control of the control of the involved operations.	operation results in a multiple completion or recompletion in a new
terval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including etermined that the site is ready for final inspection)	
MIRU. ND wellhead and NU BOP. RIH and tag CIBP @ 7515'. RIH and perforate from 7028'-7064'. RIH and set packer at +/- 6930'. Acidize perfs with 1500 gallons 15% Hcl acid. Swab test Wolfcamp. If test is favorable Acid Frac Wolfcamp down tubing per recomm. If tests are negative, set CIBP at 7000' with 35' cement cap. MIRU and perform squeez. Set RBP at 4250' with 2 sacks sand dumped on top. Perforate Yeso from 3895'-4028'. Set packer at +/- 3800'. Acidize Yeso perfs per recommendation. Release packer. Frac Yeso per recommendation.	ze jopnwoodbedistrict II ARTESIA
0. Hang well on production.	
* Return Well to production by 1/13 plans for abandonment	3/09, or Submit
A Thereby certify that the foregoing is true and correct Name Norvella Adams Title Sr. Staff Engineering Technician	Date
This space for Federal or State Office use)	
pproved by Title Title conditions of approval, if any:	OCT 1 3 2008
nue to 0.5 C Section 1001; makes it a crime of any person knowingly and williamy to make any department or agency or the orified states any lais within its jurisdiction	se, nictious or hadden statements or representations to any make
*See Instruction on Reverse Side	JAMES A. AMOS SUPERVISOR-EPS