Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
District I 1625 N French Dr , Hobbs, NM 88240	znergy, minerals and material resources		WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34045
District III	1220 South St. Francis Dr.		7. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, N	NM 87505 🛴 🧪	7. State Oil & Gas Lease No.
1220 S St. Francis Dr, Santa Fe, NM 87505			1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Bar W Fee
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	OCT 15 2008	8. Well Number
2. Name of Operator	oob Energy Corporation	OCD-ARTESIA	9 OGRID Number
3. Address of Operator	oo Energy Corporation	000 1 00 01 00 01 0	10. Pool name or Wildcat
	27, Artesia, NM 88211-022	7	Esperanza; Delaware
4. Well Location			
Unit LetterM:	330feet from the	_South line and	330feet from theWestline
Section 10	Township 22S	Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3080' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ⊠	_	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE DRI	ILLING OPNS.□, PANDA > □
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE			
OTHER:	[OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
Markah Engray Comparation manages to test & massibly squages off the Delevium 2. 2 and/on 4 north as follows:			
Marbob Energy Corporation proposes to test & possibly squeeze off the Delaware 2, 3 and/or 4 perfs as follows:			
1. POOH w/ pump, rods & tbg. RIH w/ bit & scraper & tag TD.			
 RIH w/ pkr/RBP assy. Set RBP @ 5190'. Set pkr @ 5100'. Swab test Delaware 1 @ 5138' – 5156'. Set RBP @ 4960'. Set pkr @ 4790'. Swab test Delaware 2 @ 4826' – 4934'. 			
	okr $(a/4/90^\circ)$. Swab test Delabkr $(a/3720^\circ)$. Swab test Dela		
5. Set RBP @ 3540'. Set pkr @ 3460'. Swab test Delaware 4 @ 3491' – 3508'.			
6. If decision made to sqz Delaware 2, set CIBP @ 5100' & rtnr @ 4790'. Sqz w/ 150 sx Class "C" cmt.			
 7. If decision made to sqz Delaware 3, set CIBP @ 4790' & rtnr @ 3720'. Sqz w/ 75-100 sx Class "C" cmt. 8. If decision made to sqz Delaware 4, set CIBP @ 3720' & rtnr @ 3450'. Sqz w/ 150 sx Class "C" cmt. 			
9. Drill out squeeze(s) & test. Resqueeze as necessary. Drill out CIBP's & push below Delaware 1 perfs @ 5138' – 5156'.			
		<u> </u>	ACCEPTED FOR RECORD
Spud Date:	Rig Rel	ease Date:	
Spau Date.	Kig Kci	case Date.	007.45
			OCT 15 2008
I hereby certify that the information above is true and complete to the best of my knowledge and Serie Guye, Deputy Field Inspector NMOCD-District II ARTESIA			
SIGNATURE TITLE Production Analyst DATE 10/14/08			
Type or print nameDiana J. Briggs E-mail address:production@marbob.com PHONE: (575) 748-3303			
For State Use Only			
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			