Submit 3 Copies To Appropriate District Office.	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
#625 N French Dr., Hobbs, NM 88240 District II			30-015-36421
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505			V-5604
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG'BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Junior AWW State	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other		8. Well Number 4H
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation	OCT 15 2008		025575
3. Address of Operator	erator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210 CD-ARTESIA Wildcat; Wolfcamp			
4. Well Location			
Surf-Unit Letter I : 2130 feet from the South line and 150 feet from the East line  BHL-Unit Letter L : 2270 feet from the South line and 330 feet from the West line			
Section 17 Township 16S Range 28E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3563'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI		<del></del>
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE	<u> </u>		
OTHER:  13 Describe proposed or com	ompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
9/24/08 – Spudded well at 12:00 PM. Set 40' of 20" conductor and cemented to surface with redi-mix.			
9/27/08 – Resumed drilling at 2:00 PM.			
9/29/08 - TD 17-1/2" hole and set 13-3/8" 48# H-40 casing at 415'. Cemented with 100 sx "H" Thixad + 0.125#/sx D130 + 2#/sx D42			
(yld 1.63, wt 14.2) and 165 sx Class "C" + 4% C20 + 2% D46 + 2% S1 (yld 1.97 wt 12.9). Tailed in with 200 sx Class "C" + 2% S1 (yld			
1.34, wt 14.8). Cement did not circulate. Ran 1" cement to surface with 108 sx, cement fell back. Ran another 1" cement to surface with 73 sx. Tested casing to 600 psi. WOC 39 hrs 35 min. Reduced hole to 11" and resumed drilling.			
10/2/08 – TD 11" hole and set 8-5/8" 24# J-55 casing at 1879'. Cemented with 275 sx 50/50 Poz + 0.125#/sx D130 + 10% D20 + 2#/sx			
D42 + 0.2% D46 + 5% D44 (yld 2.47, wt 11.9). Tailed in with 200 sx Class "C" + 1% S1 (yld 1.34, wt 14.8). Cement circulated to			
surface. Tested casing to 1500 psi for 30 min. WOC 22 hrs 30 min. Reduced hole to 7-7/8" and resumed drilling.			
			ACCEPTED FOR RECORD
9/24/08			
Spud Date: 37 247 00	Rig Release Da	te:	007 1 5 2000
			OCT 15 2008
I hereby certify that the information above is true and complete to the best of my knowledge and belief NMOGD 7.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. NMOCD-District II ARTESIA			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE October 14, 2008			
The Mark Profit II and the Control of the Control o			
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com PHONE: 575-748-4168  For State Use Only			
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			