

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

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FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

NM354232

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

OCT 15 2008

OCD-ARTESIA

2 Name of Operator

Devon Energy Production Co., LP

8 Well Name and No

Pioneer Federal Com 1

9 API Well No

30-015-24777

54

3a Address

20 North Broadway  
OKC, OK 73102

3b Phone No (include area code)

(405)-552-7802

10 Field and Pool or Exploratory Area

Cisco Canyon

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1980' FNL & 1740' FEL  
Sec 19-T21S-R27E

11 Country or Parish, State

Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Cisco Canyon

Plugback Report

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

08/23/08 - 09/05/08

MIRU NU/BOP Rls pkr CIBP's set @ 10,550' + 35' cmt & 10,550' + 35' cmt on top New PBTD @ 10,195' Pmp 30 bbls 2% KCL dwn tbq, kill well TIH set pkr @ 9,749' w/308 jts of 2 3/8" N-80 tbq NU/DN BOP NU/WH Perfd @ 9,792 - 98 & 9,864 - 70' Pmp 120 bbls fresh wtr Acidize w/4,000 gals 15% HCL acid + 25 ball slrs Open well, flow well on 12/64th choke Turn well over to production

\* Com Agreement good for St/At, need to amend to include  
Cisco Canyon

ACCEPTED FOR RECORD

OCT 15 2008

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephanie A Ysasaga

Title Sr Staff Engineering Technician

Gerry Guye, Deputy Field Inspector  
NMOCD District II ARTESIA

Signature

Date 09/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD  
OCT 13 2008  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: PIONEER FED COM 1		Field: BURTON FLAT	
Location 1980' FNL & 1740' FEL; SEC 19-T21S-R27E		County: EDDY	State: NM
Elevation: 3209' KB; 3181' GL		Spud Date: 3/16/84	Compl Date 7/15/84
API# 30-015-24777	Prepared by: Ronnie Slack	Date 9/12/08	Rev.

17-1/2" hole  
13-3/8", 48#, H40, STC. @ 517'  
 Cmt'd w/600 sx to surface

Csg hole on 8-5/8" @ 1840-50 & 1880-86.  
 Sqzd w/400 sx (4/25/84)

12-1/4" hole  
8-5/8", 24# & 32#, @ 2,609'  
 Cmt'd w/2510 sx to surface

Sqz perfs @ 5410' w/1450 sx cmt. (7/21/91)  
 Sqz tested ok-(7/26/91)

Sqz perfs @ 8110' (750 sx)  
 Orig TOC @ 8120' (bond log)

WOLFCAMP  
 8952' - 8960' Sqzd w/100 sx (8/7/91)  
 Test sqzd perfs-ok (8/9/91)

CANYON (8/28/08)  
 9,792' - 9,798'  
 9,864' - 9,870'  
 8/29/08 acidized Canyon w/4000 gals 15% HCl

DV @ 9979'

STRAWN (7/15/91)  
 10,258' - 10,277'

ATOKA (8/13/91)  
 10,574' - 10,593'

MORROW (6/14/84)  
 11,187' - 11,216'

MORROW (6/6/84)  
 11,267' - 11,431'

MORROW (6/6/84)  
 11,361' - 11,365'

7-7/8" Hole  
4-1/2", 13.5# & 11.6#, N80, @ 11,500'  
 Cmt'd w/325 sx

4-1/2" csg replaced w/ 2460' of 4-1/2", 11.6#, J55,  
 LTC. Cemented w/500 sx, plus 235 sx down  
 backside. (3/01)

308 Jts. 2-3/8", N80, 8RD, Production tubing

1.78" ID SN @ 9,749'  
Model R Packer @ 9,749' (8/28/08)  
 Packer bottom @ 9,755 (EOT)

35' cement. 10,195' PBD  
 CIBP @ 10,230' (8/28/08)

35' cement. 10,515' PBD  
 CIBP @ 10,550' (8/28/08)

45' cement. 11,105' PBD (tagged 7/15/91)  
 CIBP @ 11,150' (7/13/91)

10' cement. 11,240' PBD  
 CIBP @ 11,250' (6/13/84)

11,458' PBTD

11,500' TD