Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-00719

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No. 2029-63

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OCT 16 2008
OCD-ARTESIA

7. Lease Name or Unit Agreement Name: Riverwolf Unit

1. Type of Well: Oil Well [x] Gas Well [ ] Other

8. Well Number 5

2. Name of Operator BP America Production Company

9. OGRID Number 00778

3. Address of Operator P.O. Box 1089 Eunice, NM 88231

10. Pool name or Wildcat Empire Abo

4. Well Location

Unit Letter C : 990 feet from the N line and 1980 feet from the W line

Section 2 Township 18S Range 27E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3585' GR

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[x]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check tubing, casing and surface pipe for pressure - bleed off into containment. Kill well as necessary. TOH LD rods and pump.
2. Monitor well and assure it's stable. Kill well as necessary. ND WH & install BOP (assure that BOP has been shop tested). TOH with production tubing.
3. TIH with CIBP on tubing and set at 5200'. Spot 250' cement plug on top of CIBP using 25 sx Class C neat. PU to 4900'. Load hole w/ mud-laden fluid (9 ppg, 1250# gel/100 bbl). Test csg to 500 psi. TOH.
4. RU WL. Perforate 5 1/2" casing at 3060' with 4 squeeze holes (Glorieta top = 3068'). RD WL.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]**

SIGNATURE Hayd May for Barry Price TITLE Area Operations Team Lead DATE 10/15/08

Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

Approval Granted providing work is complete by 1/15/09

For State Use Only

APPROVED BY _____ TITLE _____ DATE 10/17/08

Conditions of Approval, if any:

Approval Granted providing work

5. TIH with packer on tubing to 2600'. Establish PI rate into perfs at 3060'; monitor 5 ½" x 8 5/8" annulus for returns. Cement perfs at 3060' with 50 sx Class C + 2% CaCl2. Displace cement to 2850' (20 sx inside casing). WOC 2 hours minimum. Release packer and tag plug. TOH LD tubing.

6. RU WL. Perforate 5 ½" casing at 1020' with 4 squeeze holes (8 5/8" surface casing shoe = 963', Queen top = 926', Yates top = 120'). Establish circulation through perfs at 1020' and out 5 ½" x 8 5/8" annulus. RD WL.

7. Monitor well. ND BOP, install adaptor flange. Cement 5 ½" casing from surface to 1020' and 5 ½" x 8 5/8" annulus from 1020' to surface with Class C neat (estimated 250 sx – pump until good cement returns).

8. RD PU and clean location.

9. Dig out WH and cut-off casingheads to 3' below GL.

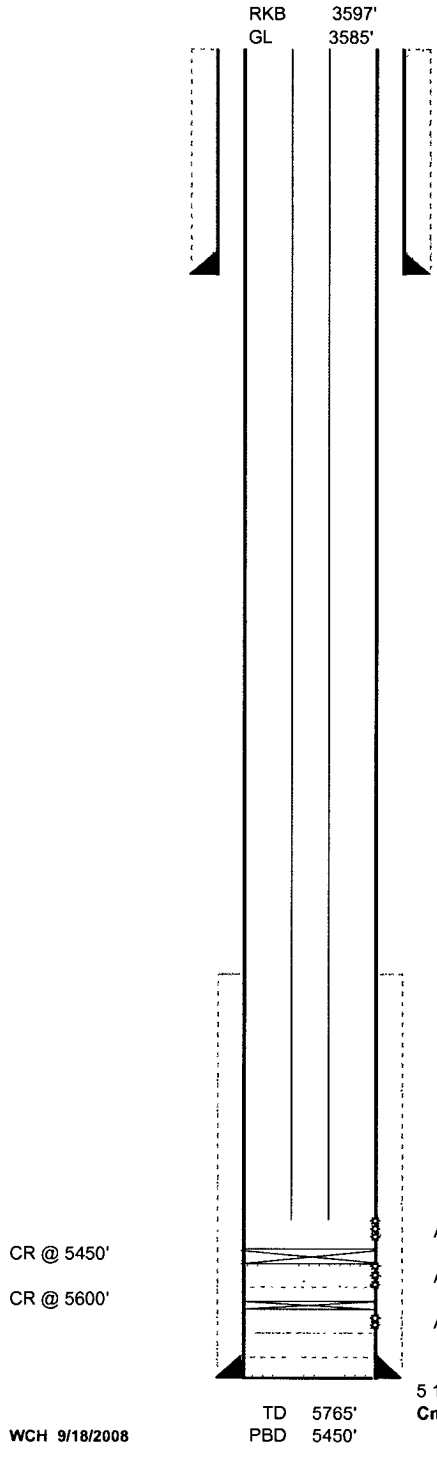
10. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

Riverwolf #5
Empire Abo Field

API No. 30-015-00719

990' FNL & 1980' FWL
Sec 2 - T18S - R27E
Eddy County, New Mexico

Status 9-18-2008



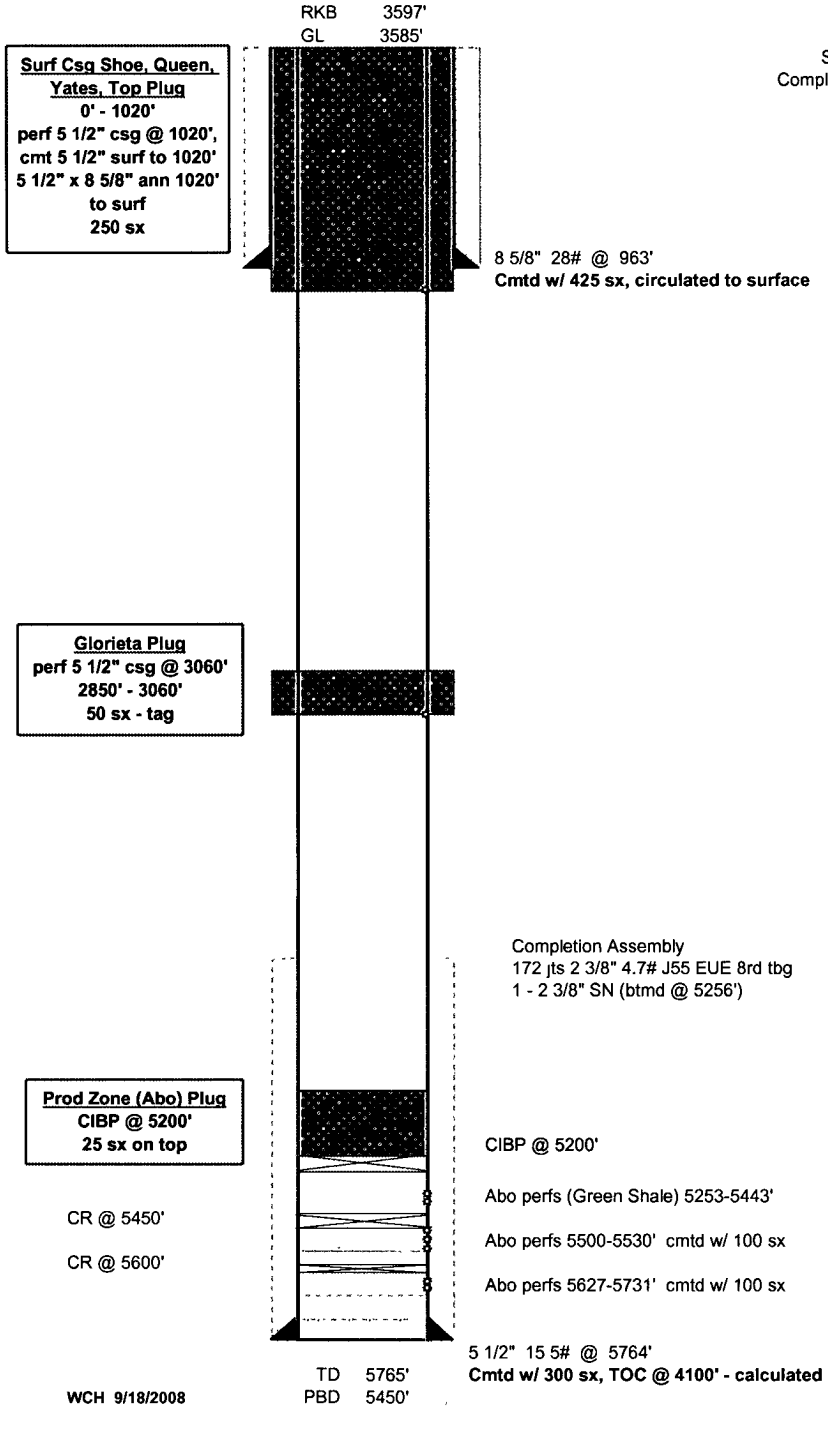
WCH 9/18/2008

Riverwolf #5
Empire Abo Field

API No. 30-015-00719

990' FNL & 1980' FWL
Sec 2 - T18S - R27E
Eddy County, New Mexico

Proposed P & A



WCH 9/18/2008