

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33931
5. Indicate Type of Lease FEDERAL <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease No. NMNNM111406
7. Lease Name or Unit Agreement Name Double Trouble SWD
8. Well Number 1
9. OGRID Number 14049
10. Pool name or Wildcat SWD;

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD	
2. Name of Operator Marbob Energy Corporation	
3. Address of Operator PO Box 227, Artesia, NM 88211-0227	
4. Well Location Unit Letter <u>1</u> : <u>940</u> feet from the <u>North</u> line and <u>791</u> feet from the <u>East</u> line Section <u>3</u> Township <u>21S</u> Range <u>25E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3298' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Converted to Salt Water Disposal well per Administrative Order SWD-1110.  
(See procedure and chart attached)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Briggs TITLE Production Analyst DATE 9/25/08

Type or print name Diana J. Briggs E-mail address: production@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: Richard Nae TITLE Compliance Officer DATE 10/17/08

Conditions of Approval (if any):

**MARBOB ENERGY CORPORATON**  
**DOUBLE TROUBLE SWD #1**  
**940 FNL 791 FEL, SEC. 3-T21S-R25E, LOT 1**  
**30-015-33931, SWD; ?**  
**EDDY COUNTY, NM**

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- 08/12/08 **CONVERT TO SWD:** RU. SD.
- 08/13/08 ND TREE. NU BOP. TRY TO GET OFF ON/OFF TOOL & PLS PKR UNSET WHEN TRYING TO GET OFF. POOH W/ 30 PNT DRAG HALF WAY, THEN 10 PNT THE REST OF THE WAY. PU 4.5 OD DCS & 6 1/4" BIT & RIH W/ 260 JTS. SDON.
- 08/14/08 RIH TO 8725' TO PLUG RU SWIVEL TRY TO TURN TBG. COULD NOT TURN. TURN UP PSI ON SWIVEL TO 2050# & STILL WOULDN'T ROTATE. WK TBG UP & DN. DID NOT HELP. POOH W/ TBG, DCS & 6 1/4" BIT. PU 6 1/8" BIT & 3.5 DCS. START IN HOLE W/ TBG. SD DUE TO WEATHER.
- 08/15/08 RIH TO PLUG. RU SWIVEL. STILL COULDN'T TURN TBG. MAX OUT TORQUE ON J-55 TBG @ 2060#. CALL FOR 2 7/8" L-80 WORK STRING. POOH W/ J-55 TBG. L&R RU TBG RACKS & DELIVERED 295 JTS L-80 TBG. START PICKING UP L-80 TBG. SD 50 JTS FROM PLUG.
- 08/18/08 FINISH RIH W/ TBG TO CIBP. TURN UP PSI ON SWIVEL TO 2700# & DRILL OUT CIBP. PU TBG TO GO TO BTM. RAN INTO SOMETHING @ 8890' RECORDS SAY 6 1/8" BIT LEFT IN HOLE @ 8850' ON REDA BANDS. RU TBG SWIVEL & PUSH BIT TO 9384'. RD SWIVEL & POOH W/ TBG & LD DCS. RU WL. PERF 9178-9188', 9198-9206', 9278-9288' & 9294-9302' RD W/L. SWION.
- 08/19/08 RIH W/ 7" RTTS PKR & 290 JTS TO 9081'. SET PKR. WAIT ON HES ACID TRUCKS. RU HES PMP TRUCKS. START ACID JOB. LOAD HOLE. BREAK FORM @ 3619'. PMP 4000 GAL 20% NE ACID & 5 SLUGS OF 10 BS (50) SPACED EVENLY, THEN PMP 120 BBL'S FLUSH. ISIP 2274#. 5 MINS - WELL WENT ON VAC. SWI.
- 08/20/08 UNSET PKR. POOH W/ TBG & PKR. RU WL. MAKE 6 PERF RUNS (127 HOLES). 8792-8800', 8930-8938, 8958-8972', 8980-8986', 8990-9000' & 9007-9020', 9063-9080', 9086-9096', 9100-9112', 9124-9132', 9138-9148'. RD WL. SDON.
- 08/21/08 RIH W/ 262 JTS 2 7/8" J-55 TBG, THEN POOH & LD TBG. RIH W/ 29 JTS 2 7/8" L-80 TBG. LD THE 29 JTS L&R PICKED UP THE 262 JTS J-55 & THE 29 JTS L-80 & MOVED TO THE YARD. PU 7" RTTS & RIH W/ 266 JTS TO 8481'. SET PKR & TREE UP. LOAD & TEST BACKSIDE TO 1000#. SION.
- 08/22/08 RU HES ACID TRUCKS. START ACID JOB. PMPD 20,000 GAL 20% HCL ACID. DROP 400 BALLS (100 BALLS PER DROP), THEN PMPD 497 BBL'S FLUSH. AVG RATE 20 BPM, AVG PSI 2724#, MAX PSI 3786#, ISIP VAC-12#. SWI, RD & CLN LOC.
- 09/10/08 KILL WELL. ND TREE. NU BOP. UNSET PKR. POOH W/ 266 JTS 2 7/8" L-80 WORK STRING L&R MOVED TO YARD, THEN UNLD 261 JTS 3 1/2" PC J-55 TBG. CHNG OUT BOP RAMS, THEN START IN HOLE W/ NICKEL-PLATED PLS W/ ON/OFF TOOL & PMP OUT PLUG, PICKING UP 3 1/2" TBG. RIH W/ 120 JTS & SION.
- 09/11/08 (PERFS @ 8570' - 9302', 269 HOLES) BLOW DN WELL & FINISH RIH PICKING UP 3 1/2" PC TBG. SET PKR @ 8530'. GET OFF ON/OFF TOOL. CIRC 380 BBL'S PKR FL. LATCH BACK UP TO ON/OFF TOOL. TEST BACKSIDE TO 1000#. ND BOP & NU FLANGE. PUT 580# ON BACKSIDE & GET CHART FOR 30 MINS. CHART TESTED GOOD. TIE BACK ONTO TBG. PMP OUT PLUG & PMP AWAY FL IN FRAC TKS. \*\*\*NOTE: CALLED RICHARD INGE W/ OCD @ 8:00 AM. HE SAID TO DO INTEGRITY TEST WITHOUT HIM THERE. SEND CHART, WELL REPORT & C103 FORM TO OCD.\*\*\* FINAL REPORT.

**TUBING DETAIL**

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259 JTS 3 1/2" PC J-55 TBG (8519')  
1 - 3 1/2" X 2 7/8" X-OVER (NKL-PLTD) @ 8520.1'  
1 - ON/OFF TOOL W/ 2.313" PROFILE (NKL-PLTD) @ 8522.51'  
1 - 2 7/8" X 5 1/2" PLS PKR (NKL-PLTD) @ 8526.32'  
1 - 2 7/8" PMP-OUT PLUG @ 8526.76'

