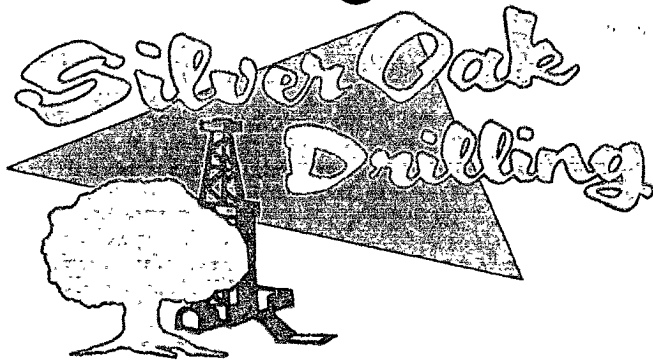


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-005-64026								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No L- 0729								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Eskimo State				
						6. Well Number <div style="text-align: center; font-size: 1.5em;">2</div>				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;">Mack Energy Corporation</div>						9. OGRID <div style="text-align: center;">013837</div>				
10. Address of Operator <div style="text-align: center;">P.O. Box 960 Artesia, NM 88210</div>						11. Pool name or Wildcat <div style="text-align: center;">Round Tank; San Andres</div>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	19	15S	29E		1650	South	1650	West	Chaves
BH:										
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc)				
9/1/2008	9/10/2008	9/10/2008		9/25/2008		3729' GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
3,455'		3,448'		Yes		Gamma Ray Neutron Density, Lateralog Spectral Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2953.5 - 3230' Round Tank; San Andres										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8, J-55		24		466'		12 1/4		940sx		None
5 1/2, J-55		15.5		3,448'		7 7/8		550sx		None
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8	3,235'				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
2,953.5-3,230', .41, 73 holes						2,953.5-3,230'		See C-103 for details		
PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
10/01/2008		2 1/2 x 2 x 16' pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/06/2008	24 hours			83	Waiting on Pipeline	220				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
			83	Waiting on Pipeline	220					
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By				
Sold						Robert C. Chase				
31. List Attachments										
Deviation Survey & Logs										
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u><i>Jerry W. Sherrell</i></u> Printed Name <u>Jerry W. Sherrell</u> Title <u>Production Clerk</u> Date <u>10/13/2008</u> E-mail Address <u>jerrys@mackenergycorp.com</u>										



PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

September 29, 2008

Mack Energy Corporation
PO Box 960
Artesia, NM 88211-0960

RE: Eskimo State #2
1650' FSL & 1650' FWL
Sec. 19, T15S, R29E
Chaves County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
224.00	0.75	2056.00	0.70
434.00	2.25	2245.00	0.70
540.00	1.70	2466.00	0.70
732.00	2.10	2658.00	0.30
977.00	1.60	2881.00	0.50
1187.00	1.25	3103.00	0.30
1386.00	0.60	3290.00	0.50
1642.00	0.80	3422.00	0.10
1864.00	1.10		

Very truly yours,

Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 29th day of September, 2008.

Notary Public