

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-33004

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Todd "2" State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator
Concho Exploration, Inc.

NOV 13 2003

8. Well No. 15

3. Address of Operator 550 West Texas Avenue, Suite 1300
Midland, Texas 79701

OCD-ARTESIA

9. Pool name or Wildcat
Ingle Wells; Delaware 33745

4. Well Location

Unit Letter G 1980 feet from the North line and 1980 feet from the East line

Section 2

Township 24S

Range 31E

NMPM

County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3501' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

10-12-03 Spud 17 1/2" hole.

10-14-03 Ran 20 jts. 13 3/8" 48# H-40, ST&C csg. set @ 860'. Ran 8 centralizers. Cmt'd w/100 sx Cl H + 10% A-10 + 10# LCM + 4# CF + 2% CaCl2 & 470 sx 35/65 Poz C w/1/4# CF & 5% salt & tailed in w/200 sx Cl C w/2% CaCl + 1/4# CF. Circ. 55 sx to pit. WOC 24 hrs.

10-15-03 Tested BOP & csg. to 1000 psi for 1/2 hr. - OK

10-25-03 In 11" hole, ran 105 jts 8 5/8" 32# J-55 ST&C 8rd csg. set @ 4468'. Ran 10 centralizers. Cmt'd w/1071 sx 50/50 Poz C + 5% salt + 10% gel + 1/4 pps Celloflake and tailed in w/200 sx Cl C + 1% CaCl. Circ 43 sx to pit. WOC 25 hours.

10-31-03 TD'd 7 7/8" hole @ 8400'.

11-02-03 Ran 191 jts. 5 1/2" N-80 17# LT&C 8rd csg. set @ 8393'. Ran 20 centralizers. Cmt'd w/655 sx 35/65 Poz H, 6% Gel, 5% salt, 3% FL-52, 5# Gilsonite & .25# CF tailed in w/400 sx 50/50/Poz H + 2% gel + 5% salt + 0.5% FL-2 + .2% SMS & 3# Gilsonite. Tested csg. to 3000 psi for 2 1/4 hrs. - OK - Rig released @ 1:15 PM 11/2/03

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 11/10/2003

Type or print name Brenda Coffman

Telephone No. (432)685-4373

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE NOV 14 2003

Conditions of approval, if any: