<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

OCT 0.8 2008

Revised October 10, 2003

obtaining samples where analyses are to be presented to OCD

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Form C-141

			Rele	ease Notific	atior	and Co	orrective A	ction	1				
						OPERA	TOR	Initi	al Report		Final Repor		
Name of Company OXY USA						Contact Kelton Beaird							
Address 102 S Main Carlsbad, NM 88220						Telephone No. (O) 505-887-8337 C) 575-390-1903							
Facility Name Roaring Springs 13 #4 ROARING SPRINGS 13 FEDERAL OOF						Facility Type							
Surface Ow	ner BLM)wner	Lease No.										
30 015	30 015 29350 LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line		County			
C	13	21S	23E							Eddy			
LatitudeLongitude													
NATURE OF RELEASE													
Type of Rele	ase Produc		Volume of Release 15bbls water/ Volume Recovered 12bbls water/ 1bbl oil						ater/ 1oil				
Source of Release Steel flow-line						t .	our of Occurrence 0-6-08	Date and Hour of Discovery 10-6-08 @ 4:00pm					
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Sherry Bohnam NMOCD (left message)							
By Whom? Kelton Beaird HES Oxy						Date and Hour See above							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercou	ırse was Imi					·							
	If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* Corrosion cause the steel flow-line to leak into pasture. The well was shut-in to prevent any further contamination.													
Corrosion cat	ise the steel	flow-line to	eak into p	asture. The well v	was snut	-in to prevent	any further cont	aminatio	on.				
Describe Area								***		<u> </u>			
			by approx	a. 6 to 10 inches w	ide. Th	e area will be	examined and a	clean-up	plan will b	e submitted	. Chlor	ide levels	
are approx 10	00 ppm in t	his water.		and the second s	-								
											₩-₩-₩-₩-₩-₩-₩-₩-		
I hereby certif	y that the ir	nformation give	ven above	is true and comple	ete to th	e best of my l	knowledge and u	nderstan	d that purs	uant to NMC	CD rul	les and	
regulations all	operators a	are required to	report an	d/or file certain re	lease no	tifications an	d perform correc	tive acti	ons for rele	ases which r	may end	langer	
				e of a C-141 report investigate and re									
or the environ	ment. In ac	ldition, NMO	CD accept	tance of a C-141 r									
federal, state,	or local law	s and/or regu	lations.		T		OIL COM	7 T D T I	ATTION	DIV MOTO			
//////////////////////////////////////						OIL CONSERVATION DIVISION							
Signature:	/[Remediation Actions to be completed and Final C-141 submitted with confirmation											
Printed Name	Kalton Ba	Α	approved by I	District Superviso	analyses/documentation on or before the								
rinited Name.	. Kenon be	anu					TiGum by	<u> </u>	E	xpiration Date	Ψ	/	
Title: HES Sp	pecialist				A	pproval Date	1028 08	E	xpiration D	Date: [2-20	7-08	·	
						onditions of		_ 2		Attached	П		
						Within 30 days, on or before 11-28-08. completion of							
Date: 10-7-08 Attach Additi			a remediation work plan based on delineation should be finalized and submitted for approval to the Division 2RP - 259										
maon Audit	Onai Silee		summarizing all actions taken and/or to be taken to mitigate environmental damage Notify OCD 48 hours prior to										