Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-29590
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	Salita PC, NWI 67505	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Barclay State 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other OCT 2 4 2008	2
2. Name of Operator	Gas Well Other OCT 2.4 2008	9. OGRID Number
Forest Oil Corporation	- OCD ARTES	8041
3. Address of Operator 707 17 th Street, Suite 3600, Det	over Colorado	10. Pool name or Wildcat Livingston Ridge South (Delaware)
4. Well Location	Trei, Colorado	Divingsion rauge seam (Beauware)
Unit Letter: <u>J</u> 1980 feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line		
Section 2 Township 23S Range 31E NMPM County Eddy		
11 Flevation (Show whether DR RKB RT GR etc.)		
Pit or Below-grade Tank Application	3452' GR	The state of the s
		Distance from negrest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: bbls; Construction Material Distance from nearest surface water		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON .		VORK ☐ ALTERING CASING ☐ EDRILLING OPNS.☐ P AND A ☐
-	MULTIPLE COMPL CASING/CEN	
	_	
OTHER:	OTHER: Pur	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Pump Repair		
8/6/08 – RUPU, POH w/parted pmp. ND WH. POH w/tbg. Swabbing when necessary. Retreived pmp. RIH w/3 jts. 2 7/8" BP MA,		
Cavins desander, 4' – 2 7/8" tbg. 8/7/08 – RIH w/40 jts. 2 7/8" tbg. Set TAC, NU WH. Worked on PU. RIH w/2 ½" x ¾", 114 – 7/8", 122 – 1" rods, 1-4' (1") sub, 1 ½" x		
36' PR w/29' liner. RU pmp. Trk. Loaded tbg. w/29 bbls. & press. To 500 PSI, OK. RD pmp trk. RDPU BOP. Moved Rotoflex & hung		
well on BOP.		
	8 - 54.	ACCEPTED FOR RECORD
		11001 1100 POR RECORD
		OCT 24 2008
		Gerry Guye, Deputy Field Inspector
I hereby certify that the information	above is true and complete to the best of my know	ledge and belief. I further that the party picon below-
grade tank has been will be constructed or	closed according to NMOCD guidelines , a general perm	nit 🔲 or an (attached) alternative OCD-approved plan 🔲.
SIGNATURE SIGNATURE	TITLE Regulatory Tech	DATE 10-7-08
Mr Alo		
Type or print name Kelly Harri	E-mail address: kdharris@forestoil.co	om Telephone No. 303-812-1676
For State Use Only	• •	4
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		