Submit 3 Copies To Appropriate District	State of	New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals	and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-29684
1301 W. Grand Ave , Artesia, NM 88210		ATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410		St. Francis Dr.	STATE FEE
District IV	Santa Fe	e, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTIC	CES AND REPORTS OF		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"			Barclay Federal
PROPOSALS)	TIONTORTERMIT (FOR	WIC-101) FOR SOCIE	8. Well Number
	Gas Well _ Other	OOT A LOOMA	4
2. Name of Operator Forest Oil Corporation		OCT 2 4 2008	9. OGRID Number 8041
3. Address of Operator		OCU-ARTESIA	10. Pool name or Wildcat
707 17 <sup>th</sup> Street, Suite 3600, Denv	er, Colorado		Livingston Ridge (Del)
4. Well Location			
Unit Letter: <u>I</u> 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line			
Section 12 Township 23S Range 31E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3504' GR 3520' KB			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank; Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATERING CASING DATERING C			
TEMPORARILY ABANDON .	CHANGE PLANS	COMMENCE DRI	<del>-</del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
		,	
OTHER:	otad anamatiana (Classic	OTHER: Rod Re	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Rod Repair			
8/4/08 – Drove PU to location. RUPU, didn't have 1 1/4" elevators, SION.			
8/5/08 - POH to 1 1/4" FG body break 47 rods dn. ND WH, released TAC, POH w/57 jts. 2 7/8" tbg. To rod part swabbing when			
necessary. POH w/rods & pmp. RIH w/tbg. Had trouble setting TAC. Set TAC, NU WH. Chg. Cups on pump. RIH w/2 ½" x 1 ¾" x 26' pmp. w/1' LS & 15' GA, 2-4' (7/8) subs, 26K shear tool, 1-4' (7/8") sub, 10-1 ¼" sinker bars, 79 – 1" steel, 124 – 1 ¼" FG rods, 1-			
18", 1-9', 1-3' (1 1/4" FG) subs, 1 1/2" x 26' PR w/18' liner. Hung well on, SION.			
8/6/08 - RU pmp. Trk. Loaded tbg. w/29 bbls. & press. 500 PSI w/pmp. OK RD pmp. Trk. RDPU			
8/20/08 – RUPU, POH to fishing neck part on 1 1/4" sinker bar. SION.			
8/21/08 – RIH w/fishing tool, caught fish & unseated pmp. POH w/pmp, cups inverted so pulling was slow. RIH w/2 ½" x 1 ¾" x 24" pmp. w/1' LS & 10' GA, 1-4' (1") sub, 26K shear tool, 1-4' (1") sub, $10 - 1$ ½" sinker bars, $118 - 1$ " steel rods. $124 - 1$ ¼" FG rods. 1-			
RD pmp trk.	. 26° PK W/16° liner. Hu	_	aded the & press. To 500 PSI w/pmp., OK. ACCEPTED FOR RECORD
RDPU BOP		( )), (	A WAR T PROPERTY OF THE PROPER
f			OCT 24 2008
I hereby certify that the information al	bove is true and complet	te to the best of my knowledge	e and deliefo L further certify that any pit or below-
grade tank has been/will be constructed/or cl	losed according to NMOCD	guidelines 🔲, a general permit 🗍	e and belief all further certify that any pit or below- or any analysis of all of the contract
SIGNATURE WILL TO	IMMAS.	TITLE Regulatory Tech	DATE 10-7-08
SIGNATURE!	U V VV //	TITLE REGULATORY FECT	DATE_10-/-08
Type or print name Kelly Harris	E-mail addre	ss: kdharris@forestoil.com	Telephone No. 303-812-1676
For State Use Only			
LEDD OLIDE TO			
APPROVED BY:		TITLE	DATE
Conditions of Approval (if any):			