Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr, Hobbs, NM 88240 District II 30-015-30063 OIL CONSERVATION DIVISION* 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. FEE \square STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Barclay Federal DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS) 1. Type of Well: Oil Well ⊠ Gas Well □ Other 11 2. Name of Operator 9. OGRID Number OCT 2 4 2008 Forest Oil Corporation 8041 3. Address of Operator 10. Pool name or Wildcat 707 17th Street, Suite 3600, Denver, Colorado Livingston Ridge 4. Well Location 760 feet from the North line and 660 feet from the East line Unit Letter: A Township 23S Range 31E NMPM Section 12 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3499' GR Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water mil Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS.□ TEMPORARILY ABANDON \Box CHANGE PLANS P AND A MULTIPLE COMPL \Box CASING/CEMENT JOB PULL OR ALTER CASING OTHER: Tubing Repair OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **Tubing Repair** 4/23/08 - Bleed well down, RU PU unhung unit head, LD PR unset pmp, POH 116 - F.G rods, 108 - 1" rods, 10 - 1 1/2" Kbars, 2 - 4" x 1" subs, shear tool, 2' x 1" sub, 4' x 1" sub pmp 2 ½ x 1 ¾ x 26', 7' x 1", G A, 8' x 1" stainer, S.E. well SION. 4/24/08 – Bleed cgs down, ND WH unset TAC, POH tbg & tally pipe out of hole, 223 jts to TAC, & 10 jts to S.N., 4'x 2 7/8 perf. Sub, 3 its for tail pipe & BP. RU tbg tester, test tbg BIH, 225 its down collar leak, replace 1 - collar leak, replace 1 - collars 2 7/8, S. N. TAC, set TAC NU WH SION. 4/25/08 – Open well up pmp pick up 2 ½ x 1 ¾ x 28', w/7' x 1 ¼, & 8' x 1 ¼ filter strainer, 2 – 4' x 1" sub, shear tool 26 K, 2 – 4' x 1" sub rod guides subs, 10 - K bars, 1 ½, 108 - 1" rods, 116 - 1.2 rods, 3 - 1.2 F. G. rods, 26' x 1 ½ PR, w 16' x 1 ¾ PRL, space pmp, hang unit head, RU PMP trk load tbg w/30 bbls wtr pres 500 # hold, good & had good action, RD pmp trk, RD PU clean location, left unit running. ACCEPTED FOR RECORD OCT 24 2008 Gerry Guve, Deputy Field Inspector I hereby certify that the information above is true and complete to the best of my knowledge and COLEC Disputes certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . TITLE Regulatory Tech DATE 10-6-08 SIGNATURE /

E-mail address: kdharris@forestoil.com

Telephone No. 303-812-1676

Type or print name

For State Use Only

Kelly Harris