

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-33655

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Barclay Federal

8. Well Number
29

9. OGRID Number
8041

10. Pool name or Wildcat
Livingston Ridge Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Forest Oil Corporation

3. Address of Operator
707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: G 2180 feet from the North line and 2180 feet from the East line
Section 1 Township 23S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3499' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tubing Repair

8/4/08 - Drove PU to location. RUPU. Drove to yard.

8/5/08 - POH w/rods & pmp. ND WH, released TAC & POH w/tbg. RU testers, hydrotested tbg. BIH to 6000 PSI, found collar leak on jt. Above SN & HIT 5 jts above SN. Had trouble with last 20 stds due to paraffin. RD testers. NU WH SION.

8/6/08 - RIH w/2 1/2" x 1 3/4" x 26' pmp. w/1' LS & 10' GA, 1-2' (1") sub, 26K sheartool, 1-4', 1-2' (1") subs, 10 - 1 1/2" sinkerbars, 8-1" steel rods, 127 - 1 1/4" FG rods, 1 1/2 x 26' PR w/16' liner. Hung well on, RU pmp trk. Loaded tbg. w/25 bbls. & press. To 500 PSI w/pmp., OK. RD pmp trk. RDPU BOP.

ACCEPTED FOR RECORD

OCT 24 2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or attached alternative OCD-approved plan ☐.

SIGNATURE Kelly Harris TITLE Regulatory Tech DATE 10-7-08

Type or print name Kelly Harris E-mail address: kdharris@forestoil.com Telephone No. 303-812-1676
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____