

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33450
6. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Center Sixteen SWD
8. Well Number 1
9. OGRID Number 14049
10. Pool name or Wildcat SWD; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2991' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ SWD

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
PO Box 227, Artesia, NM 88211-0227

4. Well Location
Unit Letter K : 2640 feet from the South line and 2640 feet from the West line
Section 16 Township 25S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2991' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add additional disposal interval ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SWD - 928-A

Added additional Delaware Sand disposal interval as follows:

9/30/08 - Drill out CIBP @ 3910'.

10/2/08 - Perf the Delaware @ 5060' - 5963' (200 shots). Acids w/ 10K gal NE Fe 7 1/2% HCl acid.

10/4/08 - Frac w/ 123498 gal fluid & 199419# sand. AIR 40.6 BPM. AIP 3441#. ISDP 743#.

10/10/08 - Set NP PLS pkr @ 2764'. Pressure tested to 300# for 30 min. Held OK. (See chart attached).

Notified Gerry Guye w/ OCD on 10/9/08 of pressure test scheduled for 10/10/08. He instructed us to go ahead and run it without a witness & submit the chart w/ C-103.

ACCEPTED FOR RECORD

Spud Date:

Rig Release Date:

OCT 24 2008
Gerry Guye, Deputy Field Inspector
NMOCB, District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

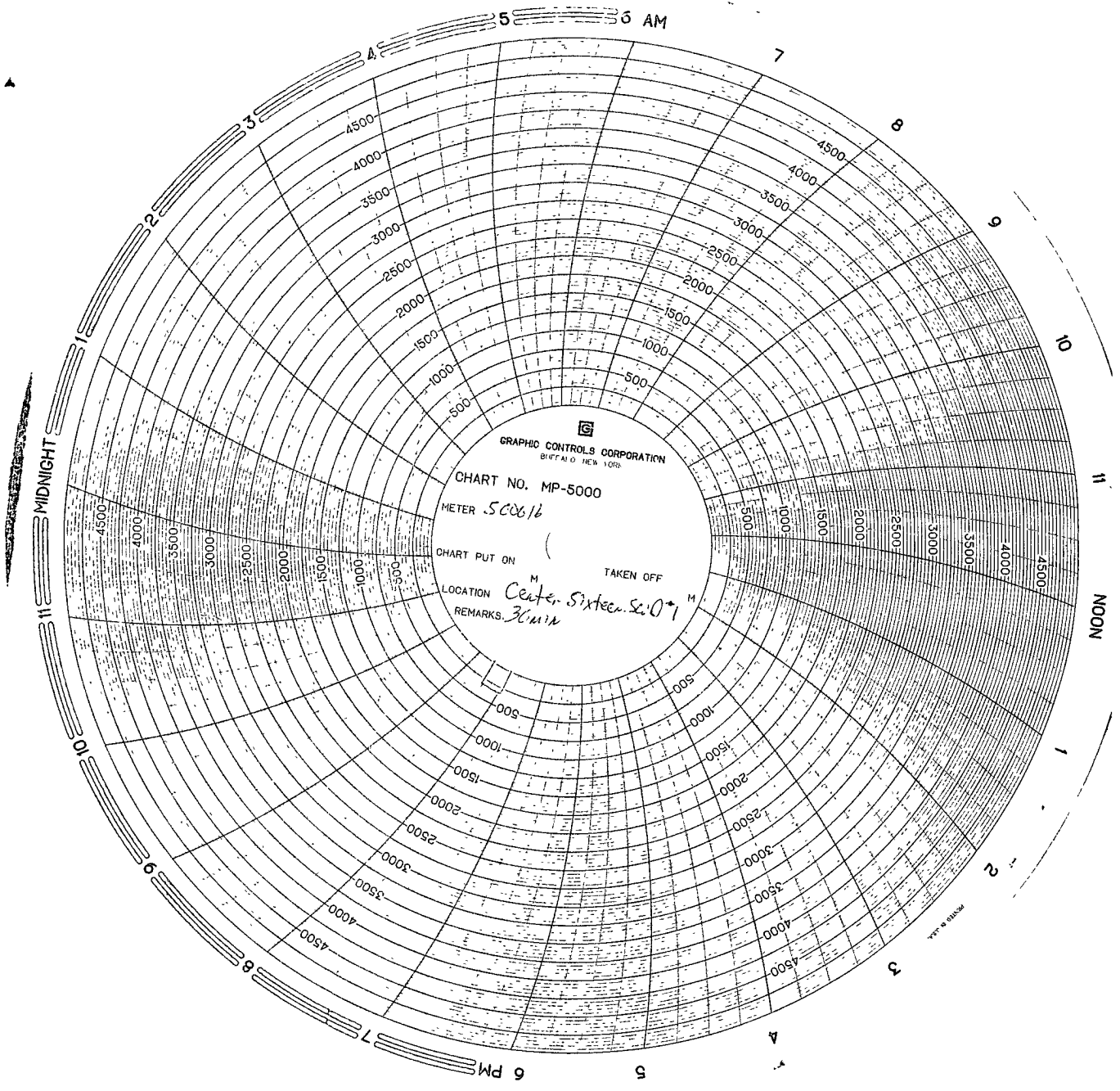
SIGNATURE Diana J. Briggs TITLE Production Analyst DATE 10/22/08

Type or print name Diana J. Briggs E-mail address: production@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MP-5000

METER 500616

CHART PUT ON

TAKEN OFF

LOCATION Center, Sixteen S.O. 1

REMARKS 30 min