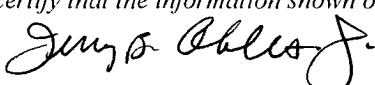


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008																						
				1. WELL API NO. 30-015-35050																						
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																						
				3. State Oil & Gas Lease No																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				5 Lease Name or Unit Agreement Name ENRON STATE 6 Well Number: 12 <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> SEP 23 2008 OCD-ARTESIA </div>																						
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER Add San Andres (SA)																										
8. Name of Operator: Lime Rock Resources A, L P				9 OGRID. 255333																						
10 Address of Operator 1111 Bagby, Suite 4600 Houston, TX 77002				11. Pool name or Wildcat: Artesia; Queen-Grayburg-San Andres 03230 & Artesia; GL-YE 96830																						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																
Surface:	D	32	17-S	28-E		330	North	500	West	Eddy																
BH:																										
13. Date Spudded 11/20/06	14. Date T D Reached 12/05/06	15. Date Rig Released 07/19/08		16 Date Completed (Ready to Produce) 07/19/08		17. Elevations (DF and RKB, RT, GR, etc.): 3,667' GR																				
18 Total Measured Depth of Well 3,810'		19. Plug Back Measured Depth 3,635'		20 Was Directional Survey Made? Yes		21 Type Electric and Other Logs Run																				
22 Producing Interval(s), of this completion - Top, Bottom, Name 2,294'-2,596'; San Andres																										
23. CASING RECORD (Report all strings set in well)																										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																
8-5/8"		28# K-55		355'		12-1/4"		325 sx Class C																		
5-1/2"		14-15.5# K-55		3802'		7-7/8"		420 sx 35/65 Poz/C																		
								+ 350 sx C																		
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> 24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> </div> <div style="width: 48%;"> 25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8"</td> <td>3,561'</td> <td></td> </tr> </table> </div> </div>											SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						SIZE	DEPTH SET	PACKER SET	2-7/8"	3,561'	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																						
SIZE	DEPTH SET	PACKER SET																								
2-7/8"	3,561'																									
26. Perforation record (interval, size, and number) San Andres 2294', 2312', 2320', 2336', 2338', 2360', 2390', 2399', 2409', 2416', 2424', 2438', 2440', 2454', 2475', 2486', 2493', 2497', 2502', 2508', 2524', 2526', 2532', 2545', 2549', 2555', 2583', 2593', 2596' (1 spf, 30 holes) Existing Yeso: 3429', 30, 31, 32, 33, 39, 40, 45, 47, 53, 57, 61, 67, 76, 78, 80, 82, 84, 92, 93, 94, 3504', 16, 18, 20. (1 spf, 26 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2,294'-2,596'</td> <td>4,000 gals 15% NEFE, 60,000 gals 25# Borate Gel & 130,000# sand (95,000# 16/30 w/1-5#/gal sd conc. & 35,000# 12/20 w/5#/gal sd conc.)</td> </tr> <tr> <td>3,429'- 3,520'</td> <td>3,600 gals 15% NEFE; 2 drums SQ300+20,000 gals 20% NEFE+30,000 gals 40# Linear Gel+3,000 gals 15% NEFE</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2,294'-2,596'	4,000 gals 15% NEFE, 60,000 gals 25# Borate Gel & 130,000# sand (95,000# 16/30 w/1-5#/gal sd conc. & 35,000# 12/20 w/5#/gal sd conc.)	3,429'- 3,520'	3,600 gals 15% NEFE; 2 drums SQ300+20,000 gals 20% NEFE+30,000 gals 40# Linear Gel+3,000 gals 15% NEFE										
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28. PRODUCTION																										
Date First Production 07/19/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 16' RWAC				Well Status (Prod. or Shut-in) Producing																				
Date of Test 07/23/08	Hours Tested 24	Choke Size	Prod'n For Test Period.	Oil - Bbl Combined / SA 34 / 24	Gas - MCF Combined / SA 74 / 42	Water - Bbl Combined / SA 112 / 47	Gas - Oil Ratio Combined / SA 2176 / 1750																			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Combined / SA 34 / 24	Gas - MCF Combined / SA 74 / 42	Water - Bbl Combined / SA 112 / 47	Oil Gravity - API - (Corr)																				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold									30 Test Witnessed By Jerry Smith																	
31 List Attachments																										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																										
33 If an on-site burial was used at the well, report the exact location of the on-site burial																										
Latitude _____ Longitude _____ NAD 1927 1983																										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																										
Signature 			Printed Name Jerry B. Ables, Jr.		Title: Production Engineer			Date: 9/18/08																		
E-mail Address: jables@limerockresources.com																										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....;

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology