## ant To Appropriate District Office

State Lease - 6 copies Fee Lease - 5 copies

District I

1625 N French Dr , Hobbs, NM 88240

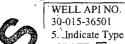
District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

> Oil Conservation Division 1220 South St Francis Dr. Santa Fe, NM 87505



30-015-36501 5. Indicate Type of Lease

STATE FEE X State Oil & Gas Lease No Form C-105

Revised March 25, 1999

District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY OTHER Outck Draw 15 B b Type of Completion: NEW X WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. OTHER WELL OVER BACK RESVR. Well No. 2. Name of Operator OCT 17 2008 Mewbourne Oil Company 14744 #1 Pool name or Wildcat 3. Address of Operator PO Box 5270 Hobbs, NM 88241 Yeso North Seven Rivers 4. Well Location Unit Letter B: 840 Feet From The North Line and 1650 Feet From The East Township Section **20S** Range 25E NMPM Eddy County Date T.D Reached 10. Date Spud 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 09/16/08 09/24/08 10/15/08 3406' GL 16. Plug Back T.D. 17. If Multiple Compl. How Many 15. Total Depth 18 Intervals Rotary Tools Cable Tools 3350' 3319' Zones? Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 20. 2770' - 3018' Yeso No 21. Type Electric and Other Logs Run Was Well Cored CN/DIL/DLL/GR Nο 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 32# 831 11" 580 Surface 7 7/8" 4 1/2" 3350' 11.6.# 625 Surface LINER RECORD 24. 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 3100 NA Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2770' - 3018' (196', 88 holes, 1 SP2F, 0.31" EHD and 120° Phasing) 2770' - 3018' Frac w/2000 gals 15% HCL & 210000 gals 20# slickwater carrying 101000# 20/40 white sand. 28 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump Date First Production Well Status (Prod. or Shut-in) 10/15/08 Pumping 1 1/2" RHBC Flowing) Producing Date of Test Prod'n For Hours Tested Choke Size Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 10/16/08 NA Test Period 108 157 1454 Flow TP Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 65 Hour Rate 108 157 254 40.6 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Levi Jackson 30. List Attachments C-104 & Deviation Survey & E-Logs 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Jackie Lathan ackie Lathan Signature ( Title Hobbs Regulatory Date 10/16/08

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	ATION TOPS IN CONFORMA			
	eastern New Mexico		restern New Mexico	
C. Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
Grayburg574	T. Miss	T. Cliff House	T. Leadville	
San Andres898	T. Devonian	T. Menefee	T. Madison	
T. Queen175	T. Silurian	T. Point Lookout	T. Elbert	
T. Glorietta_2377	T. Montoya	T. Mancos_	T. McCracken	
T.Ruster	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Yeso2506	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T	
T. Blinebry	T. Gr. Wash	T. Morrison	1.	
T.Tubb	T. Chester	T.Todilto	T	
T. Drinkard	T. Bone Springs	T. Entrada	T	
T. Abo	T. Morrow	T. Wingate	T.	
T. Wolfcamp	TBarnett	T. Chinle	T	
T. Penn	T. TD 3350	T. Permian	T	
T. Cisco (Bough C)	T. LTD 3352	T. Penn "A"	T.	
· · · · · · · · · · · · · · · · · · ·			OIL OR GAS SANDS	
T. 1 C		N. 0. C	OR ZONES	
	to			
No. 2, from	to		to	
		WATER SANDS		
nclude data on rate of wat	ter inflow and elevation to which wat	er rose in hole.		
Vo. 1, from	to	feet	**********	
	to			
	to			
LITHOLOGY RECORD (Attach additional sheet if necessary)				

Lithology

Lithology

OPERATOR WELL/LEASE COUNTY

Mewbourne Oil Co. Quick Draw 15 B #1 Eddy

RIG 1297

## STATE OF NEW MEXICO DEVIATION REPORT

302	0.50
485	0.50
870	0.25
1213	1.00
1652	0.50
1883	1.00
2251	0.50
2537	1.00
3015	1.00
3339	1.00

ву: Остерия

The foegoing instrument was acknowledged before me on Charley Gregg on behalf of Basic Energy Services.

September 28th, 2008, by

