

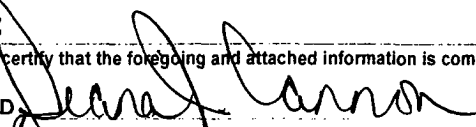
Oil Cons.
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC028731B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION						RECEIVED NOV 19 2003 OCD-ARTESIA	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303						8. FARM OR LEASE NAME, WELL NO. M DODD B DEEP FEDERAL #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1990 FNL 1295 FEL, UNIT H At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-015-31041	
14. PERMIT NO.						12. COUNTY OR PARISH EDDY	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 10/26/00		16. DATE T.D. REACHED 11/27/00		17. DATE COMPL. (Ready to prod.) 10/23/03		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
20. TOTAL DEPTH, MD & TVD 11185'		21. PLUG, BACK T.D., MD & TVD 9950'		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9015' - 9275' CISCO						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE						27. WAS WELL CORED NO	
28. EXISTING CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8" H40	48#	425'	17 1/2"	400 SX		NONE	
9 5/8" J55	36#, 40#	4532'	12 1/4"	1450 SX, CIRC		NONE	
5 1/2" J55	17#	11185'	7 7/8"	1900 SX		NONE	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8956'	
31. PERFORATION RECORD (Interval, size and number) 9068' - 9275' (12 SHOTS) 9015' - 9019' (10 SHOTS)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 9068'-9275' 9015'-9019' AMOUNT AND KIND OF MATERIAL USED ACDZ W/ 500 GAL 20% NEFE ACID ACDZ W/ 750 GAL 20% NEFE ACID			
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) T/A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) T/A						TEST WITNESSED BY LES BABYAK PETROLEUM ENGINEER	
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 				TITLE PRODUCTION ANALYST		DATE 11/11/03	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.