Submit 3 Gopies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals a	nd Natural	Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II				WELL API NO.	30-015-32320
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type	e of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco			STATE	FEE X
District IV	Santa Fe, NM 87505				Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other				7. Lease Name Clyde	or Unit Agreement Name
		RE	CEIVED	8. Well No. 1	
2. Name of Operator Concho Oil	& Gas Corp.	NO	N 1 8 2003	I I	
3 Address of Operator 550 W. Texas Ave. Suite 1300			D-ARTESIA	Pool name or Wildcat     Undesignated: Delaware	
4. Well Location					
TT TO THE P	660 feet from the	Couth	1: 000	)	om the East line
Unit Letter_P	feet from the	Soun	line and <u>990</u>	jeet ir	om the <u>tast</u> tine
Section 22	Township 23	SS Ra	ange 26E	NMPM	County Eddy
	10. Elevation (Show)	whether DR,	RKB, RT, GR, etc.)		
	3286 GR	11			Ekalus de Europa
	ppropriate Box to In	dicate Na	iture of Notice,	Report or Other SSEQUENT R	Data
NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO:   PLUG AND ABANDOI	N	REMEDIAL WOR		ALTERING CASING
LIN ONW NEWEDIAL WORK		`			
TEMPORARILY ABANDON	CHANGE PLANS			ILLING OPNS. 🗌	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOBS	ND	
OTHER:			OTHER:Recomp	lete	X
12. Describe proposed or complete					
of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion					
or recompletion. OPERATION TO RECOMPLETE FROM THE CARLSBAD; MORROW SOUTH PRE GAS POOL INTO THE DELAWARE					
7-30-03 POH w/tbg.					
7-31-03 Set 4 1/2" 10K CIBP @ 11,500'. Dumped 40' of cmt on top of plug. Tested to 2000# - ok. TOC 11,460. Set 10K CIBP @					
8500'. Dumped 40' of cmt on top. TOC 8460'. Set 7" 10K CIBP @ 5510' and dumped cmt on top of plug. Tested plug to 2000# - ok. TOC 5460'.					
RU Gamma gun. Perf 2 spf from 5184 - 5194'. (21 holes)					
8-4-03 Acidized perfs w/1000 gals 7 1/2% 90/10 Delaware blend acid + 30 BS. Swabbing					
8-12-03 Frac'd w/15,000 gals Medallion 3000 X-linked gel carrying 32,260# 16/30 Ottawa sand & tailed in w/5340# 16/30 resin coated Ottawa sand. Flushed w/linear gel. Flowing to pit.					
8-19-03 Swabbing					
8-25-03 MIRU Baker Atlas WL Co		BP @ 5140	Dumped 35' of cm	t on top plug & te	st to 2500 pis - ok. PBTD
now @ 5105' KB. Perf'd 4661' - 4	679 w/2 spf.				
8-26-03 Began swabbing.					
CONTINUED ON NEXT PAGE					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE STOPPED	2 Coffin	TITLE	Regulatory analyst		DATE 11/17/2003
Type or print name Brends Coffma	an		0.	<b>.</b> Te	lephone No. (432)685-4373
/12/8 /			Petrits	Expervisor	
J.	in W. Gun		W.Cooboo		MY 1 9 200
		TITLE_			DATE
Conditions of approval, if any:					

Clyde #1 C103 November 17, 2003

## PAGE 2

8-27-03 Acidized perfs w/1000 gal 7  $\frac{1}{2}$ % 90/10 Delaware blend acid + 50 BS. Swabbing

8-28-03 Flow testing well.

9-02-03 Began swabbing. Well swabbed down. Switch back to prod. Equip.

9-12-03 Frac'd perfs w/5500 gal clear frac fluid carrying 10,800# 16/30 Jordan sand & flush w/950 gals. Clear frac gel. Opened to pit.

9-13-03 Swabbing

9-23-03 SWI for evaluation