

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Div-Dist. 2
1301 W. Grand Avenue
Almesia NM 88210
SUBMIT IN REVERSE SIDE
See other instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
BURNETT OIL CO., INC. 817/332-5108 NOV 17 2003
3. ADDRESS OF OPERATOR
BURNETT PLAZA SUITE 1500
801 CHERRY STREET UNIT #9 FORT WORTH, TX 76102-6881
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface UNIT L, 1880' FSL, 880' FWL
At top prod. interval reported below SAME AS SURFACE
At total depth SAME AS SURFACE

14. PERMIT NO. 3160-3 DATE ISSUED 5/6/03
15. DATE SPUDDED 5/27/2003 16. DATE T.D. REACHED 6/6/03 17. DATE COMPL. (Ready to prod.) 7/3/03 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3701' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5112' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4622'-4868' CEDAR LAKE YESO 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/GRL,COMP Z-DSL/CNL,DIG SPECTRAL GRL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	494'	12-1/4"	150 sks CI" H" w/10% Thix., 325 sks. CI "C"	
5-1/2"	15.50#	5112'	7-7/8"	2000 sks. 50-50 CL"C" & POZ. In 2 stages	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4932'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4622'-4868' Total 44 holes @4SPF.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4622'-4868'	31,000 Gals 17% HCL w/31,000 Gals WF 40 gel w/400 sks 20/40 sand & Additives w/15,600 gals 17% ZCA.
		4622'-4868'	9000 Gals 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/5/03		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC				WELL STATUS (Producing or shut-in) ACCEPTED FOR PRODUCING	
DATE OF TEST 7/7/03	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 89	GAS—MCF. 104	WATER—BBL. 502	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO FRONTIER, INC. THROUGH STEVENS A BATTERY.
35. LIST OF ATTACHMENTS
DLL/GRL,COMP Z-DSL/CNL,DIG SPECTRAL GRL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Shuling Landry TITLE PETROLEUM ENGINEER DATE 11/18/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ALLUVIUM	SURFACE	
ANHYDRITE	292'	
SALT	462'	
BASE SALT	1216'	
SEVEN RIVERS	1684'	
QUEEN	2292'	
GRAYBURG	2684'	
SAN ANDRES	2996'	
YESO	4598'	