Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-015-23321 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505 L-2764 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Irish Hills KW State Com PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Penasco Draw: Permo Penn 4. Well Location Unit Letter 1980 feet from the 1980 feet from the North line and East line 2 19S **NMPM** Section Township Range Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3709'GR Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater __ Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. P&A \boxtimes MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING П П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/8/08 - TOOH with 31 joints 4-1/2" 11.6# casing. Casing severely corroded. Last 6' paper thin. Total casing pulled 1151'. 10/16/08 - NMOCD approved squeezing off Cisco perfs, cutting tubing above 4000' and start plugging procedures. 10/19/08 - Pumped 45 sx Class "C" cement. Squeezed Cisco perfs 6548'-6635'. Pumped 33 sx cement into perfs. Estimated TOC in 2-3/8" tubing at 6252'. Squeezed off at 800 psi and held good. Cut tubing at 3980' (tubing free). Pumped 180 sx Class "C" cement. TOOH with 2-3/8" tubing. 10/20/08 - Tagged at 1197'. Pumped 100 sx Class "C" Neat cement with 2% CaCl2 at 1165'. Let cement set for 3 hrs. Did not tag cement. Pumped 100 sx Class "C" Neat cement with 3% CaCl2. 10/21/08 - Tagged at 490'. Pumped 60 bbls fluid down tubing. Would not circulate. Tagged hard with tubing. TOOH to check for cement in tubing. Tubing was plugged with cement and 30' of water above plug. Pumped 100 sx Class "C" cement with 3% CaCl. WOC 3 hrs. Tagged at 460'. Circulated water to surface with 26 bbls fluid. Pumped 150 sx Class "C" cement. Circulated 10 sx cement. TOOH laying down all tubing. 8-5/8" casing standing full of cement. Cut off wellhead and installed dry hole marker. WELL IS PLUGGED AND ABANDONED. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE ((TITLE Regulatory Compliance Supervisor DATE October 24, 2008 Accepted for record E-mail address: Type or print name thishwypenm com of well telephone No. For State Use Only Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) NMOCD which may be found at OCD Web Page under DATE 10/29/08 APPROVED BY: TITLE Forms, www.cmnrd.state.nm.us/ocd.

Conditions of Approval (if any):