Submit 3 Copies To Appropriate District Office St	ate of New Mexico	Form C-103
District I ergy, Mi	nerals and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-015-30163
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Sa	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr , Santa Fe, NM 87505.		
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR	TO DEEPEN OR PLUG BACK-TO:A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI" PROPOSALS.)	Γ" (FORM C-101) FOR SUCH	Ogden
	her	8. Well Number 3
2. Name of Operator		9. OGRID Number 003002
BTA Oil Producers	OCT 2 9 2008	
3. Address of Operator 104 S. Pecos, Midland, TX 79701		10. Pool name or Wildcat Loving, Delaware South 40380
	OCD-ARTESIA	Loving, Delaware South 40380
4. Well Location  Unit Letter J : 1980 feet from	the <u>south</u> line and <u>2</u>	feet from the east line
Section 29 Town	ship 23S Range 28E	NMPM Eddy County
11. Elevation (S 3090' G	how whether DR, RKB, RT, GR, etc., R	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance to	rom nearest fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Ta	nk: Volume bbls; Co	nstruction Material
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA	j.	
TEMPORARILY ABANDON CHANGE PLAN	S COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	IPL CASING/CEMENT	「JOB □
OTHER: Test Addl Brushy Canyon	☐ OTHER:	
13. Describe proposed or completed operations. (		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1	103. For Multiple Completions: At	T
or recompletion.		ACCEPTED FOR RECORD
BTA proposes to test additional Brushy Canyo	on Sand in this well as follows:	
<ol> <li>POH w/tbg &amp; pkr.</li> <li>Rel RBP for 8-5/8" csg to ± 4640'. Set, s</li> </ol>	not 90 gal 109/ agatic gaid @ 4524?	OCT 29 2003
3. POH w/tbg.	pot 80 gai 10% acetic acid (@ 4324 .	Gerry Guye, Deputy Field Inspector
4. Perf w/ 3.125" @ 4606-4612' and 4617-4	624' w/2 JSPF.	NMOCD-District II ARTESIA
5. RIH w/tbg & pkr. Press tbg to 5000 psi. Set pkr @ ±4535'.		
6. Breakdown perfs and displace acid. Swab back to evaluate. Depending on results, continue w/acid treatment.  7. Rel pkr & raise to +4400'. Set, press tet back side to 1000 psi.		
7. Rei pki & laise to 44700. Bet, press ist t	ack side to 1000 psi.	
<ul><li>8. A w/1500 gal 7-1/2% HCl.</li><li>9. Swab back to evaluate. Depending on res</li></ul>	ults continue w/frac treatment	
10. F w/23250 gal Lightning 2500 + 53000#		
11. Flow and swab back to evaluate.		
12. Place well on production.		
II had a different and a diffe	1.4.4.4.6	11 1'-6 ***
I hereby certify that the information above is true and c grade tank has been/will be constructed or closed according to N		
SIGNATURE AM MULLIN	TITLE Regulatory Admini	strator DATE <u>10/16/2007</u>
Type or print name Pam Inskeep	E-mail address: pinskeep@bt	aoil.com Telephone No. 432-682-3753
For State Use Only		тегерионе 110. 102 002 3733
14		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

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