

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV - 1 2008

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-3606

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Avalon "10" Federal No. 432. Name of Operator
Fasken Oil and Ranch, Ltd.9. API Well No.
30-015-316683a. Address
303 West Wall St., Suite 1600, Midland, TX 797013b. Phone No. (include area code)
432-687-177710. Field and Pool or Exploratory Area
Upper Cherry Canyon Delaware4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1817 FSL & 837 FEL, Sec. 10, T21S, R26E11. Country or Parish, State
Eddy, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10-21-08

Contractor set rig mats and pipe racks and RUPU. RU pump truck and pressure tested 5-1/2" csg to 3000 psi w/ no loss in 35" and bled off pressure and RD pump truck. RU Rising Star Services on tubing and displaced well w/ 65 bbls 2% Kcl water and pumped 500 gals 7-1/2% NeFe DI HCL spot acid w/ 2 gals I-18 corrosion inhibitor, 1/2 gal Ne-16 non emulsifier, 4 gals Fe-24 iron control, 2-1/2 gals Fe-10 liquid citric acid and 1/2 gal SS-1 silt suspender and spotted acid w/ 10 5 bbls 2% Kcl water. RD acid pump and POW and LD BHA.

10-22-08

RUWL and waited 2 hrs on full lubricator crew did not bring. RU full lubricator and RIW w/ GR-CCL and 3-1/8" slick casing gun and correlated to Schlumberger Platform Express Three Detector Litho-Density Gamma Ray open hole log dated May 9, 2001. Logged from PBTD at 2994' to 1950' and perforated from 2510'-2520'; 1 jspt, 0.40" EH, 60 degree phasing, 11 total holes. POW and LD tools w/ all shots fired and RDWL. RIW w/ 1 joint tail pipe, X-O, 5-1/2" x 2-3/8" 32-A tension packer, X-O, seating nipple and 2-7/8" EUE 8rd J-55 tubing and left packer swinging at 2457' and EOT at 2489'. RU Rising Star Services on 5-1/2" casing and reversed acid into tubing w/ 10 bbls 2% Kcl water, RU acid pump and trapped 500 psi on tubing/casing annulus and monitored during job. Broke down formation at 2240 psi and displaced spot acid w/ 13.5 bw at 5 bpm and 1260 psi; ISIP 720 psi, 5" 700 psi, 10" 690 psi, and 15" 680 psi.

Please see attachment for additional information.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kim Tyson

NOV 3 - 2008
Gerry Guye, Deputy Field Inspector
The Regulations Analyst
NMOC-District II ARTESIA

Signature

Kim Tyson

Date 10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

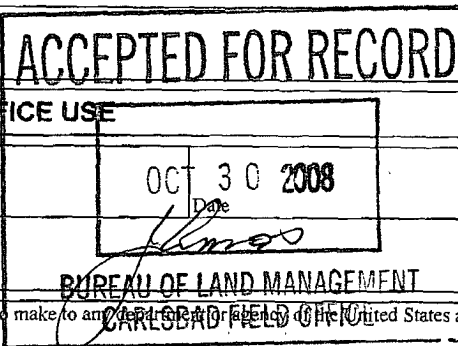
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



**Fasken Oil and Ranch, Ltd.
Avalon "10" Federal No. 43
Sundry Notice Attachment**

10-22-08 – continued

Pumped 1000 gals 7-1/2% DI HCL acid w/ 1 gal I-18 corrosion inhibitor, 1 gal Ne-16 non-emulsifier, 8 gal Fe-24 iron control, 5 gal Fe-10 liquid citric acid, 1 gal SS-1 silt suspender and dropped 20 1.1 sg bio balls as follows: 4 bbls acid and dropped 4 bio balls every 4 bbls of acid and displaced acid w/ 16 bbls 2% Kcl water; (balls on formation) 1st stage 5 bpm and 1210 psi, 2nd stage 5 bpm and 1210-1340 psi, 3rd stage 5 bpm and 1230-1810 psi, 4th stage 3-5 bpm and 1760-2600 psi, 5th stage 0-5 bpm and 1320-3000 psi (balled out). ISIP 790 psi, 5" 760 psi, 10" 720 psi, 15" 700 psi. RD acid pump and began flowing well back on 10/64" positive choke and FTP 150 psi; LTR-65 bbls. SWI and SDON.

10-23-08

Well dead; flowed 26 blw overnight. IFL surface and made 11 swab runs and recovered 34 bf (9 bbls new fluid) and EFL 1950' FS. Made 1 run per hr after 4th run with 3 bph entry, WH sample was 5-10% oil cut and light gas blow after run. Left well open on 10/64" positive choke to flowback tank and SDON.

10-24-08

Well dead; no production overnight. IFL 900' FS, made 8 swab runs (75' of free oil on 1st run) and recovered 14 bf in 4 hrs and EFL 2000' FS. WH sample 8-12% oil cut and light gas blow after each swab run. LD swab tools and left well open on 8/64" positive choke to flowback tank. RDPU, cleaned location and released all rentals.

The fracture on this well is scheduled for Tuesday November 4th.